

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.
30-015-31219

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

CHI OPERATING, INC

7. Lease Name or Unit Agreement Name

Cannonball "9" State Com.

3. Address of Operator

P.O. BOX 1799 MIDLAND, TEXAS

8. Well No.

#2

9. Pool name or Wildcat

CROW FLATS; MORROW, SE GAS POOL 96840

4. Well Location

Unit Letter F : 1650 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 9 Township 17S Range 28E NMPM County EDDY

10. Date Spudded

7/06/00

11. Date T.D. Reached

8/05/00

12. Date Compl. (Ready to Prod.)

10/19/00

13. Elevations (DF & RKB, RT, GR, etc.)

3575 KB

14. Elev. Casinghead

3562

15. Total Depth

10070'

16. Plug Back T.D.

10021

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9815-18', 9768-78' - 4SPF MORROW

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

YES

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	350'	17 1/2"	350 sks Circ. 35 sks	
8 5/8"	24#	2080'	11"	785 sks Circ. 37 sks	
5 1/2"	17#	10070'	7 7/8"	1 st stg. 375 sks. 2 nd stg 575 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"-6.5#	9745'	9745'

26. Perforation record (interval, size, and number)

9815-18', 9768-78' - 4SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

9815-18', 9768-78'

AMOUNT AND KIND MATERIAL USED

FRACTURED W/ 33,000 GALS 40# BINARY

FOAM & 34,000# 20/40 INTERPROP.

28. PRODUCTION

Date First Production 10/19/00		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/05/00	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1088	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 612#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
SONNY MANN

30. List Attachments
DEVIATION SURVEYS CNL, CDL, MICRO.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:  Printed Name: JOHN W. WOLF Title: ENGINEER Date 12/05/00