District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2728 29 30 3 District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 875/05 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER DEFE OR ADD A ZONE Operator Name and Address 2OGRID Number Nearburg Producing Company 3300 N Å St., Bldg 2, Suite 120 Midland, TX 79705 015742 3API Number 30 - 0 15-31220 4Property Code 5Property Name «Well No. Logan Draw 19 Federal Com 1 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County Р 19 **17S** 27E 810 South 740 East Eddy "Proposed Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County Proposed Pool 1 10Proposed Pool 2 Logan Draw; Morrow (Gas) 11Work Type Code 12Well Type Code 13Cable/Rotary 4Lease Type Code 15Ground Level Elevation G R 3341 16Multiple 17Proposed Depth 18Formation 19Contractor 20Spud Date No 9600 Morrow **UTI #306** 09-01-00 |Տրութ Proposed Casing and Cement Program Minimum WOC time Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** 12-1/4' 8-5/8 24# 1600 800 sxs Circ to surface 7-7/8' 5-1/2" 17# 9600 500 sxs Circ to cover prod. csg ²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production. Acreage dedication is 320 acres; E/2 of Section 19. Notify OCD at SPUD & TIME to witness cementing the casing. ²³I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Approved By: Printed name Title: Kim Stewart Approval Date: Regulatory Analyst 3 2001 200 Date: Phone: 915/686-8235 Conditions of Approva 06-26-00

Attached:

DISTRICT I P.O. Box 1980, Hobbs, NM 86241-1980

State of New Mexico

Energy, Minerals and Natural Resources Departmen

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 80400	Pool Name Logan Draw; Morrow (Gas)		
Property Code	Prope LOGAN DRAW	rty Name 19 FED COM	Well Number	
OGRID No. 15742	Opera NEARBURG PROD	tor Name UCING COMPANY	Elevation 3341	

Surface Location

ı	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ĺ	Р	19	17 S	27 E		810	SOUTH	740	EAST	EDDY

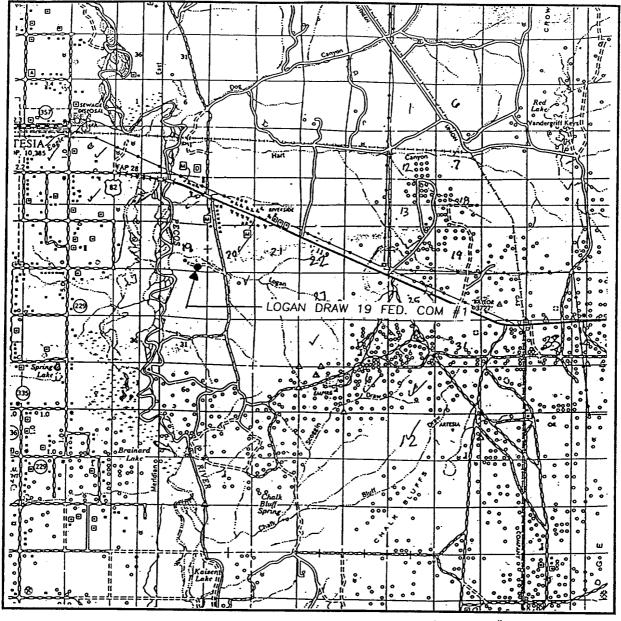
Bottom Hole Location If Different From Surface

•										
	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der No.				
	320	N								,

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NO	N-STANDARD UNIT	HAS BEEN APPROVE	ED BY THE DIVISION
·			OPERATOR CERTIFICATION
			I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef.
			Kim Stowart
			Signature Kim Stewart
			Printed Name Regulatory Analyst
			June 14, 2000
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison and that the same is true and
			MAY 6, 2000 Date Surveyed William DC
		3339.8′ 3	Date Surveyed DC DC Bignature DS DC DC DC DC DC DC DC
			-740 - Manual Stanton 5/09/2000
' 		3340.8	Cortificate No. RONAPON FIDSON 3239
			PROFESSION 12641

VICINITY MAF



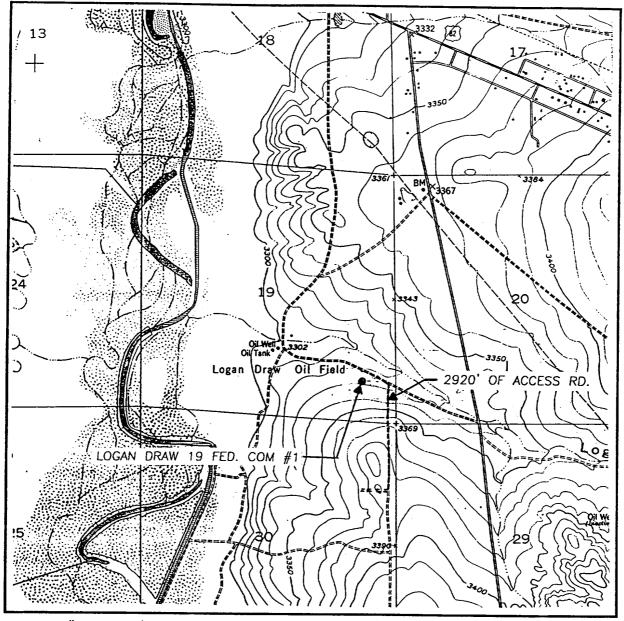
SCALE: 1" = 2 MILES

SEC. 19	TWP. <u>17-S</u> RGE. <u>27-E</u>				
SURVEY N.M.P.M.					
COUNTY_	EDDY				
DESCRIPT	ON 810' FSL & 740' FEL				
ELEVATION	N3341				
OPERATO	NEARBURG R PRODUCING COMPANY				
	LOGAN DRAW 19 FED. COM				

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: SPRING LAKE - 10'

447 - 14 - 4

SEC. 19	TWP. 1	7-S	RGE	. <u>27-</u>	E
SURVEY	·	N.M.P	.м.		
COUNTY		EDD	Υ		
DESCRIPTIO	N <u>810'</u>	FSL	_&	740'	FEL
ELEVATION		33	541		
OPERATOR .		NEAR UCING			ΙΥ
LEASEL	OGAN E	RAW	19	FED.	СОМ
U.S.G.S. TO)POGRA	PHIC	MAF	۲	:
SPRING LA	KE, N.M	1.		. !	

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

ARBURG PRODUCING COMPA CHOKE MANIFOLD 5M SERVICE

