

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-31257

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-647

7. Lease Name or Unit Agreement Name

"D" STATE

8. Well No.

1

9. Pool name or Wildcat

ARTESIA GLORIETTA YESO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

P.O. BOX 227, ARTESIA, NM 88210

4. Well Location

Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 25 Township 17S Range 28E NMPM EDDY County

10. Date Spudded

08/14/00

11. Date T.D. Reached

08/28/00

12. Date Compl. (Ready to Prod.)

09/08/00

13. Elevations (DF & RKB, RT, GR, etc.)

3660' GR

14. Elev. Casinghead

15. Total Depth

4500'

16. Plug Back T.D.

4321'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3922-4120' YESO

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

DLL, CSNG

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	507'	12 1/4"	400 SX	CIRC 60 SX
5 1/2"	17#	4334'	7 7/8"	1150 SX	CIRC 310 SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3859'	

26. Perforation record (interval, size, and number)

3922-4120' 15 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3922-4120'	ACD W/2000 GALS 15% NEFE ACID

28. PRODUCTION

Date First Production 09/10/00		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 09/12/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 62	Gas - MCF 88	Water - BbL. 317	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

LENDALL HAWKINS

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robin Cockrum

Printed
Name

ROBIN COCKRUM

Title

PRODUCTION ANALYST

Date

09/20/00