Form 3100-4

UNITED STATES

SUBMIT IN DUPLICATE"

FORM APPROVED

(July 1992)

BUREAU OF LAND MANAGEMENT

N.M. Qibtons. Division 004-0137

<u>.</u> 2Ω11	Ctruntions	Streetpires:	February 28, 199
. ~ ~ 1 I I		The piles.	1 Columny 20, 133

Artesia, NM 88210-283451

WELL COMPLE	TION OF	DECO	ADI ETIC) INDEDC			 	NW-8485]	
WELL COMPLET	HON UP	OIL	GAS		D ANTEST	\ 	6. IF INDIAN	1, ALLOTTEE	OR TRIBE NAME
		WELL] DAYC' [Other	(w/ ·	7. UNIT AGE	REEMENT NA	ME
b. TYPE OF COMPLETION:			· ——	, /১,	J	- (3)			41,60
NEW	WORK	DEEP-	PLUG	DIFF. LE	ao	び	8. FARM OR	LEASE NAM	E, WELL NO.
WELL X	OVER	EN	BACK	RESVR.	E01128 2120			lley "15" Fed	
2. NAME OF OPERATOR			AC	CEPTER		- Contract Car	9. API WELL	NO.	
Chi Operatin						ORD	3	0-015-31281	
3. ADDRESS AND TELEPHON					10. FIELD AND POOL, OR WILDCAT				
P.U. BOX 179	99 Midland, T	exas /9/02			\¥.	4.1		ound Morrow	
4. LOCATION OF WELL (Report At surface	crocation creary	anu in accorda	ince with any Sta	ite reguirements)*				LOCK AND SURVEY
660' FNL & 6					OR AREA Sec. 15 - T16S - R27F				
At top prod, interval repor			1 1		- AAA)	360. 13 -	1103 - NZ7	E.
			S. Property of the Control of the Co	101					
At total depth			14. PERMITA	10 :	DATEISSUED	1	12. COUNTY	OR PARISH	13. STATE
					8/1/2000)	Eddy		NM
15. DATE SPUDDED	16. DATE T.D.	REACHED		MPL. (Ready to pro	od.)	18. ELEVATIO	NS(DF,RKB,R	T,GE,ETC.)*	19. ELEV. CASINGHEAD
8/9/2000	8/30/2000		78/20/2000				3587' GL		
20. TOTAL DEPTH, MD, & TVD 8900')	1		22. IF MULTIF		23.INTERVAL	ROTARY TO	OOLS	CABLE TOOLS
6900		8846		HOW MAI	44 *	DRILLED BY	yes		
24. PRODUCING INTERVAL(S)	OF THIS COM	DISTION TO	P POTTOM NA	one	1)*	<u> </u>	<u> </u>	los was bis	TOTION I
	8622-40' 4 S		, BUTTOM, NA	ME (MD WIA 1AF))"			25. WAS DIR	
	Morrow Sand							Yes	Y MADE
		. •						163	
26. TYPE ELECTRIC AND OTH	ER LOGS RUN								27. WAS WELL CORED
GR-CAL-CNL,	LDT,DDL,MSI	FL							
28.	115.01			RD (Report all s					
CASING SIZE/GRADE 8 5/8 J-55	WEIGHT 3:2	, LB./FT.	DEPTH SE	T (MD)		TOP OF CEME		ING RECORD	AMOUNT PULLED
8 3/8 3-33	3.2		1570		12 1/4"	0', CIRC. 20	SKS.		
5 1/2 J-55/N-80	1.7	·	8,900		7 7/8"	1st stage 62	620 sks TOC 6025' CBL		
1.		0,500		1 ,,,,	2nd stage 400 sks TOC 2120 CBL			<u> </u>	
29.	LINER RECORD				<u> </u>	30. TUBING RECORD			RD
SIZE TOP (MD)	BOTTO	M (MD)	SACKS C	EMENT*	SCREEN(MD)	SIZE	DEPTH SE		PACKER SET (MD)
						2 7/8	8,541		8541
21 2505024	 		<u> </u>						
31. PERFORATION RECORD (II 8622-40' 4 SPF	nterval, size and	number)			32.	ACID, SHOT,FRACTURE, CEMENT SQUEEZE, ETC.			EZE, ETC.
0022-40 4 SFT					DEPTH INTERVAL (MD) 8622-40' 4 SPF		AMOUNT AND KIND OF MATE		F MATERIAL USED
					8022-40 4	of I		None	
					l				
33.*				PRODUCTION		<u>-</u> '			
DATE FIRST PRODUCTION			ing, gas lift, pum	nping - size and t	ype of pump)			WELL STATU	S (Producing or
9/11/2000		Flowing					1	shut-in)	Producing
DATE OF TEST	HOURS 1'E	CTCD.	L OLLOWE OUTE	Innonu con	7.00		l		
9/21/2000	HOURS 1E	SIED		PROD'N FOR	OIL - BBL.		WATER - BBI	~·	GAS-OIL RATIO
3/21/2000	24.		20/64	TEST PERIOD	45	3689	0		
FLOW. TUBING PRESS.	CASING FR	ESSURF	CALCULATED	OIL - BBL.	GAS - MCF	WATER - BBL.	- I	OIL GRAVITY	- API (CORR.)
1900	()		24-HOUR RATE	012 332	and mon	Willer Boc.	į	OIL GIVENITI	- Al 1 (OOKK.)
							1		
34. DISPOSITION OF GAS (Sol	d, used for fuel,	vented, etc.)	·	,		<u> </u>	TEST WITNE	SSED BY	
Sold								Sonny Mann	
35. LIST OF ATTACHMENTS									
Dev. Survey	2	- L		 	<u> </u>				
36. I hereby certify that the fore	skoing and at:a	onea informatio	on is complete a	and correct as o	etermined fron	n all available re	ecords		
SIGNED	` ,	1~1~	Jol N	TITLE	Engineer			DATE	12/6/2000
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				111LE	rugii (cc)			DAIE .	12/0/2000
/\\	47	See Instruct	ions and Sna	ces for Addit	onal Data on	Reverse Side	3)		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.