

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

C15F
Blm
Dgwn
STH

WELL API NO.
30-015-31283

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
PO Box 5061, Midland, TX 79704

4. Well Location
Unit Letter P 330 Feet From The South Line and 990 Feet From The East Line

Section 25 Township 17S Range 27E NMPM Eddy County

10. Date Spudded 09/07/00 11. Date T.D. Reached 09/13/00 12. Date Compl. (Ready to Prod.) 10/15/00 13. Elevations (DF & RKB, RT, GR, etc.) 3603 14. Elev. Casinghead

15. Total Depth 3600 16. Plug Back T.D. 3553 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 3216-3316 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# J-55	413	12-1/4	350 sx C	None
5-1/2"	14# J-55	3598	7-7/8"	350 Lite + 350 C	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3394

26. Perforation record (interval, size, and number) <u>3216', 18, 26, 32, 43, 47, 50, 51, 62, 64, 73, 75, 81, 82, 87, 3300, 02, 12, 16 (19 shots, 1 spf, 4" select fire)</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>3216-3316</u>	<u>A: 4500 gal 15% NEFE</u> <u>F: 32000 gal 20% HCL + 54000 gal gel + 5000 gal 15% NEFE</u>

28. PRODUCTION

Date First Production <u>10/15/00</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pmp 2-1/2" x 2" x 12' RWAC</u>				Well Status (Prod. or Shut-in) <u>Prod</u>	
Date of Test <u>10/22/00</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - BbL. <u>30</u>	Gas - MCF	Water - BbL. <u>210</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. <u>30</u>	Gas - MCF	Water - BbL. <u>210</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Chuck Morgan

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 12/20/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 200.0	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 516.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 980.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1392.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1732.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3100.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Gravel/Rdbd/Anhy				
150.0	200.0	50.0	Sd				
200.0	516.0	316.0	Anhy				
516.0	980.0	464.0	Anhy/Dolo				
980.0	1392.0	412.0	Sd/Dolo/Anhy				
1392.0	1732.0	340.0	Dolo				
1732.0	3100.0	1368.0	Dolo/Sd				