Submit 3 Copies to Appropriate District Office  State of New Mexico Emergy Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
DISTRICT II P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT III P.O. Drawer DD, Artesia, NM 88210  DISTRICT III	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  2040 Pacheco St. Santa Fe, NM 87505	30-015-31283 sindicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM-87410	STATE FEE STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	rLease Name or Unit Agreement Name Resler State
Type of Well: OIL GAS WELL WELL OTHER	
2Name of Operator SDX Resources, Inc.	aWell No.
Address of Operator PO Box 5061, Midland, TX 79704	Pool name or Wildcat Red Lake, QN-GB-SA
4Well Location  Unit Letter P 330 Feet From The South Line and 990	Feet From The East Line
Section 25 Township 17S Range 27E	NMPM Eddy County
10Elevation (Show whether DF, RKB, RT, GR, etc. 3603' GR	
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	
PULL OR ALTER CASING CASING TEST AND CEME	
OTHER: OTHER:	
uzDescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
Existing: 8-5/8" 24# J-55 csg @ 412'. Cmtd w/350 sx. Circ 5-1/2" 14# J-55 csg @ 3598'. Cmtd w/350 sx Lite + 350 sx C. Circ Perfs: 3216-3320 CIBP @ 3000' Perfs: 2824 - 66	
Propose: MIRU. TOH w/rods, pmp & tbg. TIH & set RBP @ appx 2750'. Circ 2% KCL. Test csg, RBP & BOP to 1000#.  Perf 1 spf: 2302', 03, 10, 46, 48, 54, 62, 64, 71, 85, 94, 2402, 04, 09, 13, 2536, 43, 51, 56, 62, 68, 72 (22 holes).  Acidize w/3500 gal 15% NEFE.  Frac w/40000 gal Viking frac @ 30 bpm w/65000# 16/30 & 35000# 12/20 Brady sd.  Flow back frac & circ hole clean w/2% KCL.  Retrieve RBP & pmp back load.	
I hereby certify that the information above is true and pomplete to the best of my knowledge and belief.	
SIGNATURE CONTINUE TITLE REGulatory Tech	DATE 01-27-03
TYPE OR PRINT NAME Bonnie Atwater	TELEPHONE NO. 915/685-1761
(This space for State Custo	
APPROVED BY ORIGINAL SIGNED BY TIM W. GUM  APPROVED BY DISTRICT IN SUPERVISOR TITLE	FEB 0 3 2003

CONDITIONS OF APPROVAL, IF ANY:

-4