**Submit 3 Copies** to Appropriate District Office

State of New Mexico Enc. 99, Minerals and Natural Resources Department CISÉ Form C-103 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 **OIL CONSERVATION DIVISION** 

2040 Pacheco St. Santa Fe, NM 8758516171879

WELL API NO. 30-015-31284 sIndicate Type of Lease STATE FEE

«State Oil & Gas Lease No.

			10	On Men Si	20 3	\		
SUNDRY NOTICES AND REPORTS ON WELLS.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOY BACK TO A STORY OF THE PROPOSALS.)  (FORM C-101) FOR SUCH PROPOSALS.)					/rLease Name or Unit Agreement Name Staley State			
Type of Well: OIL WELL	GAS WELL		OTHER	15.51 - 15.08	56680			
2Name of Operator SDX Resources, Inc.						₃Well No. 1		
3Address of Operator PO Box 5061, Midlan	d, TX 79704	4				♣Pool name or Wildca Red Lake, QN-0	•	
Well Location Unit Letter	2310	Feet From The	South	Line and _	1650	Feet From The	East	Line
Section	30	Township	178	Range	28E	NMPM	Eddy	County
Control of the second	4.2	10Elevation 3590' (	•	DF, RKB, RT, GR, €	etc.		35	
11	Check A	ppropriate Box	to Indicate	Nature of No	otice, Rep	ort, or Other D	)ata	

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ANBANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB			
OTHER: Plug Back				OTHER:			
	A		- and aim	nestinent dates including actimated dat	o of etacting	n any proposed	

2 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. TOH w/rods & pump. NU BOP. Cap CIBP @ 3220' w/appx 4 sx (35') cmt. Set CIBP @ 2050'.

Circ hole clean w/2% KCL. Test csg, BP & BOP to 1000# & TOH. Perf 1 spf: 1720-24, 1734-40, 1762-70 (21 holes on LDT-CNL-GR OH log).

TIH w/pkr & spot acid across all perfs. Acidize perfs w/2500 gal of 15% NEFE acid w/42 balls @ 4 bpm.

Flow back acid & swab test zone.

Frac well down the csg w/40,000 gal Viking 25 fluid w/65000# 16/30 & 25000# 12/20 Brady sd (1-5 ppg) @ 30 bpm.

Flow back frac & circ clean to BP.

Pump back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Bonnie Cittuater TITLE Regulatory Tech	DATE 08-19-02
TYPE OR PRINT NAME BONNIE Atwater	TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY TIM W. GUM NSTRICT II SUPERVISOR TITLE

AUG 28 2002