

Submit 3 Copies  
to Appropriate  
District Office

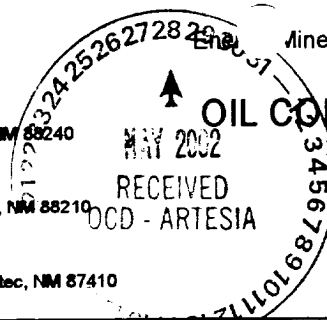
State of New Mexico  
Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410



OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-31285

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name  
Staley State

Well No.  
2

Pool name or Wildcat  
Red Lake, QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
SDX Resources, Inc.

Address of Operator  
PO Box 5061, Midland, TX 79704

Well Location

Unit Letter O 890 Feet From The South Line and 1650 Feet From The East Line

Section 30 Township 17S Range 28E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
2625' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/28/02 - Set 5-1/2" RBP @ 3621'. TIH w/4" select fire. Perf: 2934', 36, 38, 40, 56, 58, 60, 69, 76, 81, 90, 98, 3009, 18, 24 (15 holes, 1 spf).

3/1/02 - Acidize w/82 bbls 15% NEFE.

3/5/02 - TOH w/RBP. TIH w/5-1/2" CIBP & 115 jts & set @ 3621'. TIH w/5-1/2" RBP & 89 jts & set @ 2813' (still in hole). TIH w/4" select fire. Perf: 2223', 35, 45, 52, 64, 2308, 37, 39, 49, 63, 65, 82, 89, 95, 2400, 19, 21, 23, 34, 41, 43, 48, 56, 62, 67, 72 (26 holes, 1 spf).

3/6/02 - Acidize w/4000 gal 15% NEFE.

3/8/02 - Frac down 5-1/2" csg w/60,000 gal Viking 25 + 95,000# 16/30, 35,000# 12/20 Brady.

3/10/02 - Run 2-7/8" tbg to 2501'. Set 2-1/2" x 2" x 12' RWAC pmp. Begin pmp.

3/21/02 - Ran 24 hr test: 16 BO, 18 MCF, 186 BW

I hereby certify that the information above is true and complete, to the best of my knowledge and belief.

SIGNATURE

Bonnie Atwater

TITLE Regulatory Tech

DATE 05-24-02

TYPE OR PRINT NAME Bonnie Atwater

TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

JUN 05 2002

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

303-1-11

1953 OCT 11  
RECEIVED  
FEDERAL BUREAU OF INVESTIGATION  
U. S. DEPARTMENT OF JUSTICE  
WASHINGTON, D. C.