

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30- 015-31314

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
34692

7. Lease Name or Unit Agreement Name:
Oxy Sweet & Sour State

8. Well No.
1

9. Pool name or Wildcat
Under Leasing Draw Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3508'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
Unit Letter P : 1310 feet from the South line and 660 feet from the East line
Section 24 Township 17S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

RECEIVED
OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 2/22/01

Type or print name DAVID STEWART Telephone No. 915-685-5717
(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE MAR 12 2001
Conditions of approval, if any:

ATTACHMENT C-103

OXY USA INC.

OXY SWEET & SOUR STATE #1

SEC 24 T17S R27E

EDDY COUNTY, NM

MIRU PU 12/5/00, RIH W/ BIT, CSG SCRAPER & DO TO 9790', CHC. TEST CSG TO 1500#, OK, POOH. RIH W/ TCP ASSY (9668), BAKER LOK-SET PKR (9558') & 2-3/8" TBG (9616'), CIRC W/ PKR FLD, TEST PKR TO 1500#, OK. NDBOP, NU TREE, SWAB WELL DRY. DROP BAR & PERF MORROW W/ 4SPF @ 9628-70', TOTAL 172 HOLES. GAS TO SURFACE IN 8min, CLEAN WELL TO PIT FOR 1hr, REC 3BW, FTP-2050#, 12/64CHK, EST 2155MCFD. RDPU 12/09/00, PWOL 12/12/00, AND TEST AS FOLLOWS:

HRS	GAS	OIL	WATER	HRS	GAS	OIL	WATER
24	499	7	0	24	790	7	0
12/16/00, SI WELL FOR 4-PT TEST, RUN 4-PT TEST 12/18/00 AND CONTINUE TO TEST.							
24	678	2	0	24	466	0	0
24	361	0	0	24	296	0	0
24	251	4	0	24	289	0	0
24	209	0	0	24	244	4	3
24	121	0	0	24	138	0	0
24	138	0	0	24	29	0	0
24	80	3	0	24	80	3	0

1/10/01, NU TREE SAVER, ACIDIZE MORROW PERFS 9628-9270' W/ 2500gal 7-1/2% HCl ACID + 30% METHANOL, FORMATION BROKE @ 5490#, ISIP-3940#, NDTs. SITP-850#, OPEN WELL TO PIT ON 10/64 CHK FOR 2½hrs, REC 27BW & GAS HIT & WELL CLEANED UP, PRES DROPPED TO 100# ON 20/64 CHK, OPEN TO FULL CHOKE, PRES DROPPED TO 20#, NOT MAKING ANY FLUID. RUPU 1/12/01, LOAD HOLE, NDWH, NU BOP, REL PKR & POOH W/ PKR & TBG. FRAC MORROW PERFS 9628-9270' W/ 13515gal 70 QUAL FOAM W/ 40500# 20/40 SAND, MAXP-6150#, ISIP-4650#. FLOW WELL BACK TO PIT ON 16/64 CHK, GAS HIT AFTER 14hrs, REC 164BW IN 19hrs. WELL CLEANED AFTER FLOWING 25hrs, PINCH CHK TO 16/64PSI BUILT TO 170#-FTP. ATTEMPT TO FLOW TEST WELL 1/14-1/18/01. Ru COIL TBG RIH & TAG @ 9590', ATTEMPT TO WASH OUT FILL, POOH. OPEN BOP, ONE SIDE OF BLIND RAMS HAD FALLEN OUT. REPLACE BOP, RIH & TAG @ 9568', ATTEMPT TO CLEAN & DRILL OUT. RETRIEVE COIL TBG CONN & JET NOZZLE, RIH W/ PKR (9478') & 2-3/8" TBG & SET @ 9494', ND BOP, NUWH, RDPU 1/31/01. SITP-0#, LOAD & TEST CSG TO 500#. RU & SWAB TBG TO 3100' & WELL KICKED OFF FLOWING, REC 38BW W/ FTP-1700# ON 18/64 CHK, EST RATE 3.1MCFD W/ LOT OF SAND, SI REPLACE CHOKE. SITP-2100#, OPEN WELL TO PIT ON 16/64CHK, REC 0BF IN 12hrs, FTP-500# ON 26/64, EST 2031MCFD. PWOL 2/1/01 AND TEST AS FOLLOWS:

HRS	GAS	OIL	WATER	HRS	GAS	OIL	WATER
24	531	4	0	24	551	10	6
24	518	6	2	24	500	2	4
24	479	3	0	24	488	7	0
24	482	6	0	24	482	5	4
24	452	3	0	24	440	17	4
24	445	3	0	24	437	8	1
24	442	0	0	24	443	11	2
24	440	7	0				

NMOCD POTENTIAL TEST - 2/23/01

HRS-24 FTP-344# LP-353# GAS-457 OIL-3 WTR-1 CHK-22/64