

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-31315

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-8617

7. Lease Name or Unit Agreement Name
Spurck 15 State Com

8. Well No.
2

9. Pool name or Wildcat
Empire Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Yates Drilling Company ✓

3. Address of Operator
105 South 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 15 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3522' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-00 TD 10,100'. Ran 246 jts. 7" casing, set at 10,099', as follows:

14 jts. 7" 26# S/P 110 SB (566.83')
14 jts. 7" 26# S/P 110 Varn (550.72')
50 jts. 7" 26# N80 Varn (2111.30')
50 jts. 7" 26# J-55 Varn (2087.78')
66 jts. 7" 23# J-55 Varn (2755.03')
52 jts. 7" 26# L80 Varn (2027.46')

Float shoe set at 10,099'. Float collar set at 10,059.65'. Bottom marker set at 9,002.88'. Top marker set at 4,800.92'. Cemented with 760 C + 16% BENT + 1.88# salt + .6% R-3 (yld 2.96, wt 11.7). Tailed in with 450 15-61-11 Super C Mod (yld 1.51, wt 13.4). Plug down at 4:45 AM, 11-28-00. Bumped plug to 1900 psi, held okay. Rig released at 10:00 AM, 11-28-00. WOC. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen J. Lushman TITLE Engineering Technician DATE 12-7-00
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JAN 19 2001

APPROVED BY _____ TITLE _____ DATE _____