

District I
O Box 1900, Hobbs, NM 88241-1900
District II
O Drawer DD, Artesia, NM 88211-0719
District III
X00 Rio Brazos Rd., Aztec, NM 87410
District IV
O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Yates Drilling Company 105 South 4th Street Artesia, NM 88210		OGRID Number 025513
Reason for Filing Code NW		Pool Code 76440
API Number 30 - 0 15-31315	Pool Name Empire Penn	Well Number 2
Property Code 24128	Property Name Spurck 15 State Com	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
L	15	17S	28E		1980	South	660	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	15	17S	28E		1980	South	660	West	Eddy
" Loc Code	" Producing Method Code Flowing	" Gas Connection Date 1-14-01	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
147831	Agave Energy Company 105 South 4th St. Artesia, NM 88210	2827871	G	Unit L, Section 15-17S-28E
36785	Duke Energy Field Services 370 17th St. #900 Denver, CO 80202	2827871	G	Unit L, Section 15-17S-28E
138648	Amoco Pipeline Inc. Trucking P.O. Box 2511 Houston, TX 77252	2827820	O	Unit L, Section 15-17S-28E

IV. Produced Water

" POD	" POD ULSTR Location and Description
2827872	Unit L, Section 15, 17S-28E

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" PBDT	" Perforations
10-19-00	1-14-01	10,100'	10,060'	9838'-9966'
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
20"	16"	40'	Cement to surface	
17 1/2"	13 3/8"	398'	363 sxs. circulate	
12 1/4"	9 5/8"	2100'	750 sxs. circulate	
8 3/4"	5 1/2"	10099'	1210 sxs. circulate	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
1-14-01	1-14-01	1-23-01	24 hrs.	725#	-
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method
20/64	39.78	16	1406.8	-	Flow

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Karen J. Leishman

Engineering Technician

1-25-01

Phone 505-746-0308

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

JAN 31 2001

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Date

C-122 required to produce 60 days after completion or well to be shut-in.