							2236			
						2 New	•	िं ते	1.1	
District I				:	State of New Me	1920,23		031	Forth C-104	
1625 N. Frencl	h Dr., ⊣obbs, N	IM 88240	Energy, Minerals & Natural Researces					Revised March 25, 1999		
<u>District II</u> 811 South First, Artesia, NM 88210			OIL CONSERVATION			NDIVISION	1 R.2 97 4	Submit to	Appropriate District Office	
District III			2040 South Pack Santa Fe, NM 87				1	ST /	5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV							Luciss!	° [AMENDED REPORT	
2040 South Pacheco, Santa Fe, NM 87505 I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
··			¹ Operator name and Address					2O(GRID Number 7377	
EOG Resources, Inc. P.O. Box 2267							³ Reason for Filing Code			
Midland, TX_79702 ⁴ API Number			⁵ Pcol Name					RT (12-00) 15 M	⁶ Pool Code	
30-015-31327		Empire Penn ⁸ Property Name						⁹ Well Number		
⁷ Property Code			Starbuck "19" Fed Com						1	
II. UL or lot no.	¹⁰ Surface L Section	ocation Township	Range	Lot. idn	Feet from the	North/South Line	Feet from the	East/West line	County	
C.	. 19 17S		J. J		1140	North 1650		West	Eddy	
	¹¹ Bottom H	ole Location		Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
UL or lot no.	Section	Township	Range	Lot. Ion	reet nom the	North/South Line	Teet nom me	Last West into	County	
¹² Lse Code	¹³ Producing I	Method Code	¹⁴ Gas Co	nnection Date	¹⁵ C-129 P	ermit Number	¹⁶ C-129 Ef	fective Date	¹⁷ C-129 Expiration Date	
F										
III. Oil and Gas Transporters			¹⁹ Transporter Name			²⁰ POD	²¹ O/G	²² POD	ULSTR Location	
OGRID			and Address				and Descrip		d Description	
	022507 Equilon									
005097 Conoco					3827400	G Same as surfa		e		
V. Produced Water										
²³ POD ²⁴ POD ULSTR Location and Description										
2.82741										
	V. Well Completion Data ²⁵ Spud Date		a ²⁶ Ready Date ²⁷ TD			²⁹ Perforations		³⁰ DHC, MC		
500	Spud Date									
³¹ Hole Size			³² Casing and Tubing Size			³³ Depth Set		³⁴ Sacks Cement		
VI. Well Te	st Data	<u> </u>				1	30-		40.0	
³⁵ Date New Oil		³⁶ Gas Delivery Date			st Date	³⁸ Test Length		Pressure	⁴⁰ Csg. Pressure	
⁴¹ Choke Size		⁴² Oil ⁴³ W		/ater	⁴⁴ Gas	45	AOF	⁴⁶ Test Method		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been compiled with						OIL CONSERVATION DIVISION				
and that the info and belief.	rmation given abo	ove is true and c	complete to the	ne best of my know	wledge					
Signature: Thehe Trance						Approved by: ORIGINAL SIGNED BY TIM W. GUM				
Printed Name:						Title: DISTRICT II SUPERVISOR				
Mike Francis						Approval Date:			08200	
	Agent 12/22/00		Phone:	915-686-3714		مع نو ر				
Date: 12/22/00 Phone: 913-666-3714 L										
Previous Operator Signature Printed Name										

C-122 required for well to produce 60 days after completion