District I						- 1	ر ۱۶۱	
District I 1625 N. French Dr., Hobbs, NM 88240 Ene			F	State of New Mo	nal Danassana	. (	, 13K	Form C-104 Revised March 25, 1999
<u>District II</u> 311 South First, Artesia, NM	88210		OIL CO	NSERVATIO	N DIVISION 56 heco 2	780	Submit to	Apropriate District Office
<u>District III</u> 20 1000 Rio Brazos Rd., Aztec, NM 87410 S.				2040 South Pac Santa Fe, NM 8	heco 2 3	1017	O	5 Copies
District IV					( of the	र २	.\ [	AMENDED REPORT
2040 South Pacheco, Santa	Fe, NM 87505	DECLIES	ST FOR ALL	OWARI E AN	(०) LE ATTEH <i>0</i> H2H2'A	ਿ ਬ <b>∂ਆ</b> ⊤⊖ ⊤ਥੋ	NSPORT	
·			or name and Ad		1000 (1000)			GRID Number
EOG Resources, Inc. P.O. Box 2267				,	(1) AR)	ESIA	3 <sub>Reas</sub>	7377 on for Filing Code
Midland, TX 79702					(3,	3'74 6XY	New well (12-0	0)
<sup>4</sup> API Number 30-015-31327			Empire Penn	Pool Name	35 p5 EZZ	2170764		Pool Code
Property Code	<u> </u>		8P	roperty Name	CCC			Well Number
I. Surface	Location	-	Starbuck "19" F	ederal Com		<del> </del>	<del></del>	1
UL or lot no. Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C 11	9 17S	28E		1140	North	1650	West	Eddy
	lole Location							
UL or lot no. Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>2</sup> Lse Code <sup>13</sup> Producing	Method Code	14Gas Co	nnection Date	<sup>15</sup> C-129 F	ermit Number	<sup>16</sup> C-129 Ef	fective Date	<sup>17</sup> C-129 Expiration Date
F		12/22/00						
II. Oil and Gas Transp	orters	19			<sup>20</sup> POD	<sup>21</sup> O/G	22POD	ULSTR Location
<sup>18</sup> Transporter <sup>19</sup> T OGRID			ansporter Name and Address		100	0,0	and Description	
022507			2827999	O Same as surf				
005097				1827400	G Same as surf		-	
003097				2047100				
		<del></del>						
V. Dundanad Mater								
V. Produced Water				POD ULSTR L	ocation and Descrip	tion		
0000								
<b>2837₹0</b> V. Well Completion Da	ita							
<sup>25</sup> Spud Date	<sup>26</sup> Ready	<sup>26</sup> Ready Date <sup>27</sup> TD <sup>2</sup>			<sup>29</sup> Perforations 79 9695-9699		<sup>30</sup> DHC, MC	
11/24/00 12/18/		9975 987		9879	9 9695-9699			
	<sup>32</sup> Casing and Tubing Size			33Depth Set		34Sacks Cement		
31 Hole Size					1946		280 585	
4-3/4"	11-3/4"				1 1946			
<sup>31</sup> Hole Size   4-3/4"   11"   7-7/8"	11-3/4" 8-5/8" 5-1/2"				9975		1125	
14-3/4" 11" 7-7/8"	8-5/8"						1125	
4-3/4"  1" 7-7/8" VI. Well Test Data	8-5/8" 5-1/2"	very Date	<sup>37</sup> Tes	t Date	9975  **Test Length	<sup>39</sup> Tbg.	1125 Pressure	<sup>40</sup> Csg. Pressure
4-3/4" 1" 7-7/8"  /I. Well Test Data 35Date New Oil 12/19/00	8-5/8" 5-1/2" 38 Gas Deliv 12/22/00		1/1/01		9975 STest Length 24	<sup>39</sup> Tbg.   520	Pressure	<sup>40</sup> Csg. Pressure
7-7/8"  VI. Well Test Data  35Date New Oil 12/19/00  41Choke Size	8-5/8" 5-1/2"		1/1/01	/ater	9975  **Test Length	<sup>39</sup> Tbg. 520	Pressure	
14-3/4" 11" 7-7/8"  VI. Well Test Data  35 Date New Oil 12/19/00  41 Choke Size 64/64	8-5/8" 5-1/2"  38Gas Deliv 12/22/00  42O 4 the Oil Conserva	il ition Division	1/1/01 43W 0 have been comp	ater	9975  Set Length 24  44 Gas 1390	<sup>39</sup> Tbg. 520	Pressure	<sup>40</sup> Csg. Pressure <sup>46</sup> Test Method Flowing
4-3/4" 1" 7-7/8"  /I. Well Test Data  35 Date New Oil 12/19/00  41 Choke Size 64/64  I hereby certify that the rules of and that the information given at and belief.	8-5/8" 5-1/2"  38Gas Deliv 12/22/00  42O 4 the Oil Conserva	il ition Division	1/1/01 43W 0 have been comp	ater	9975  STest Length 24  **Gas 1390  OIL C	39 <sub>Tbg.</sub> 520 45/	Pressure NOF	<sup>40</sup> Csg. Pressure <sup>46</sup> Test Method Flowing
14-3/4" 11" 7-7/8"  VI. Well Test Data  35Date New Oil 12/19/00  41 Choke Size 64/64  71 hereby certify that the rules of and that the information given at and belief.	8-5/8" 5-1/2"  38Gas Deliv 12/22/00  42O 4 the Oil Conserva	il ition Division	1/1/01 43W 0 have been comp	ater	9975  STest Length 24  **Gas 1390  OIL C	39 <sub>Tbg.</sub> 520 45/	Pressure NOF	<sup>40</sup> Csg. Pressure <sup>46</sup> Test Method Flowing
VI. Well Test Data  35 Date New Oil 12/19/00  41 Choke Size 64/64  71 hereby certify that the rules of and that the information given at and belief. Signature:  Printed Name:  Mike Francis	38 Gas Deliv 12/22/00 4 the Oil Conserva pove is true and co	il ition Division	1/1/01 43W 0 have been comp	ater	9975  Test Length 24  Gas 1390  OIL C  Approved by:	39 <sub>Tbg.</sub> 520 45/	Pressure	<sup>40</sup> Csg. Pressure <sup>46</sup> Test Method Flowing
VI. Well Test Data  35 Date New Oil 12/19/00  41 Choke Size 64/64  71 hereby certify that the rules of and that the information given at and belief. Signature:  Printed Name:  Mike Francis	38 Gas Deliv 12/22/00 4 the Oil Conserva pove is true and co	il ition Division	1/1/01 43W 0 have been comp	ater	9975  STest Length 24  **Gas 1390  OIL C	39 <sub>Tbg.</sub> 520 45/	Pressure NOF	<sup>40</sup> Csg. Pressure <sup>46</sup> Test Method Flowing
VI. Well Test Data  35 Date New Oil 12/19/00  41 Choke Size 64/64  71 hereby certify that the rules of and that the information given at and belief. Signature:  Printed Name:  Mike Francis  Citle:  Agent	8-5/8" 5-1/2"  Segas Deliving 12/22/00  420 4 the Oil Conservation is true and of	il ation Division omplete to the phone:	1/1/01 43W 0 have been comple best of my know	fater illed with wledge	9975  Test Length 24  Gas 1390  OIL C  Approved by:  Title:  Approval Date:	39 <sub>Tbg.</sub> 520 45/	Pressure NOF	<sup>40</sup> Csg. Pressure <sup>46</sup> Test Method Flowing
4-3/4" 1" 7-7/8"  VI. Well Test Data  35Date New Oil 12/19/00  41Choke Size 54/64  VI. hereby certify that the rules of and that the information given at and belief. Signature:  Printed Name:  Mike Francis  Title:  Agent	8-5/8" 5-1/2"  Segas Deliving 12/22/00  420 4 the Oil Conservation is true and of	il ation Division omplete to the phone:	1/1/01 43W 0 have been comple best of my know	fater illed with wledge	9975  Test Length 24  Gas 1390  OIL C  Approved by:  Title:  Approval Date:	39 <sub>Tbg.</sub> 520 45/	Pressure NOF	<sup>40</sup> Csg. Pressure <sup>46</sup> Test Method Flowing