Form 3160-4

(August 1999) (1 original, 7 copies)

UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

011 0	FORM APPROVED
Oil Cons.	OMB NO. 1004-013
N.M. DIV-Diet	ire November 30.

		ом יכווץ	B NO. 1004-0137
N.M.	DIV:	Distire	November 30, 2
1301 W.	Gra	id Ave	tile

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of V b. Type of C			Gas Well w Well	Dry Work Over	Other Deepen	Plug	Back _	lesia, Ni Diff. Resvr.,	882140bttee o		
2. Name of	•		/ /					<del>-</del>	7. Unit or CA Agreem	ent Name and No.	
EOG Resources, Inc.  3. Address P.O. Box 2267, Midland, TX 79702  4. Location of Well (Report location clearly and in accordance with Federal Programme)					(915)686-36	a. Phone No. (include area code) (915)686-3689 Federal requirements)*			8. Lease Name and Well No. Starbuck "19" Fed Com #1  9 API Well No. 30-015-31327		
At surface 1140' FNL & 1650' FWL							10 Field and Pool, or Exploratory Empire: Woldcamp				
At top prod. interval reported below  At total depth 1140' FNL & 1650' FWL							11 Sec., T., R., M., On Block and Survey or Area Sec 19, T17S, R28E 12 County or Parish 13. State				
44 D-4- C	44.4	45 0-4-7	(D. D		140 5 / 6			·	Eddy	NM	
11/24/2000		12/9/2000			16. Date Completed  D&A  Ready to Prod.  12/18/2000			17 Elevations (DF, RKB, RT, GL)* 3597' GL			
18. Total Dep	th: MD TVD	9975	19. Plug B	ack T.D: MD TVD	9879	20. Depti	n Bridge Plug	Set: MD T∨D			
21. Type Electric & Other Mechanical Logs Run (Submit copy of e			ach)	22. Was well cored? X No Was DST run? Directional Survey? X No		X No	Yes (Submit analysis) Yes (Submit report) Yes (Submit report)				
23. Casing ar	d Liner Recor	d (Report al	ll strings set	in well)		·					
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Slurry Vo		Slurry Vol (BBL)	. Cement Top*	Amount Pulled	
14-3/4"	11-3/4" H40	42		448		280 sx Premium		102	Circ		
7-7/8"	8-5/8" J55	32 17		1946 9975		585 sx Interfill		225	Circ		
7-778	5-1/2" N80			9975		1125 sx Pi	remium	522	1650	<del></del>	
24. Tubing Re	cord		l	<u> </u>		<u> </u>		I			
Size	Depth Set	Packer De	oth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		Size	Depth Set MD Packer Depth (MD		
2-7/8"	6798	6711	<del></del>			y deliter Depter (IMD)			Topol oct ind   Facker Deptil (Mt		
- <u></u>	<u> </u>										
25. Producing		T	D-44	26. Perforatio		<u> </u>	T	<del>,</del>			
A)	WOLFCAMP	Тор	Bottom	6811-6962	ited Interval	Size 3" & 6"	No. Holes	2 SPF	Perf Status		
B)	7702.0740			0011-0302		3 & 0	20	2 3 7 7			
<b>C</b> )				<del></del>			<del>                                     </del>			*	
D)									<u> </u>		
	ture, Treatmen	t, Cement S	queeze, Etc.	·						કે જિલ્લા	
Depth I 6811-6962		W/2400 GA	L 20% ANTI-:	SLUDGE	Amount and	Type of N	laterial		نا	RECEIME	
0011-0302		WIZTOO GA	L 20 /0 /1411-0	SLODGL.					5	OCD - OPTER	
									<u> </u>	- ARTESIA	
28. Production		Harras	<b>*</b> 4	011		101		<del> </del>	(-)		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Production Method	Market St.	
8/25/2001	9/7/2001	24		150	0	0	0011. AFI	Gravity	Flowing		
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	1 1011119		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
64/64	320	520	<b>&gt;</b>	<u>_</u>			I		Producing		
28a. Production Date First	on - Interval B Test Date	Hours	Test	Oil	Gas	Mata-	Oil Caralle	C '	Dungling 41 Banks		
Produced	regi Date	Tested	Production	BBL	MCF 1	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI	1	<u>→</u>								
See instruction	s and spaces fo	r additonal d	data on revers	se side)				r			

ACCEPTED FOR RECORD SEP 1 7 2001 LES BABYAK PETROLEUM ENGINEER