Submit To Appropriate District Office
State Lease - Copies
Fee Lease - Scopies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-10:

WELL API NO.	
30-015-31331	
5. Indicate Type of Lease	
STATE 🔀 FEE	

District IV 2040 South Pacheco, Santa Fe, NM 87505									State Oil & Gas Lease No.				
WELL C	OME	PLETION	OR RE	COMP	I FTION REPO	RT	ANDI	OG	į.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:								7. Lease Na	me or Unit Agr	eement	Name		
OIL WELL GAS WELL DRY OTHER								1	_				
b. Type of Comp					2		A '	Tue Tue	L	LE TOOT "9" S	TAIL		
NEW WELL	WOR		_{PEN}	PLUG E	DIFF. The RESVE	ОТНІ	P P	1°.					
2. Name of Operat						- REC	EIVED		8. Well No.				
CHI OPERATING, INC								.]	#1				
3. Address of Operator								9_Pool nam	e or Wildcat				
P.O. BOX 1799 MIDLAND, TEXAS								Red	hake	5 ho	1125		
4. Well Location										Horiet	9-	yeso	
Unit Letter	_ <u>D</u> _	: 990	Feet F	rom The _	NORTH	L	ine and_	990		et From The			
Section	9		Township			ge	28E		NMPM	(County	EDDY	
10. Date Spudded 9/11/2000	1	Date T.D. Reac 05/2001	ned	12. Date C	ompl. (Ready to Prod.) 07/2001)	13. Elev		& RKB, RT, C			/. Casinghead	
15. Total Depth		16. Plug Bac	k T.D.		f Multiple Compl. Hov	v Many	118	GR 35 3. Intervals	Rotary Too	ls L	Cable	Tools	
3800' 19. Producing Inter	l(a)	3762'	· · · · · ·	2	ones?		1	rilled By	R				
19. Producing Inter	rvai(s),	of this comple	tion - I op	Bottom, N	Name 3353'- 3	3525' '	YESO			20. Was Direc	ctional S	Survey Made	
21 Tema Classica	1 04	- t - D											
21. Type Electric a YES	na Oth	er Logs Run							22. Was W	ell Cored			
23.			CA	SING I	RECORD (Report	all st	rings se	t in well))				
CASING SIZ	E	WEIGHT	LB./FT.		DEPTH SET		HOLE S	SIZE	CEMENTI	NG RECORD	F	AMOUNT PULLED	
8 5/8" 5 ½ "		24			360'	11"			300sks circ-120sks				
		15.	5#		3800'		7 7/8	3''	700sks circ-63sks				
									 				
									 				
24.				LIN	NER RECORD	25.			<u> </u>	TUBING RE	CORD		
SIZE	TOP		BOTTO		SACKS CEMENT	SCR	SCREEN		ZE	DEPTH SE			
						<u> </u>			2 7/8	383	5'	N/A	
26. Perforation re	cord (i	ntarval siza a	d number		<u> </u>	<u> </u>							
20. Terioration re	coru (1	mervar, size, ar	ia number	,		127.	ACID, S TH INTE	SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.				
		-60',62-78'-23 '-16 holes 1SP		PF			53'- 339		AMOUNT AND KIND MATERIAL USED A/13,500gals – 15-20%				
		',89-92'-22 hol				<u> </u>	 -					0. 500//11	
3.	520-05	',09-11',15-20'	,24-25'-1	SPF		24	62, 2	5057		12,000gals pad w/2100# sd & 500# blk A/12,000gals pad,10,000 20%, 800# 20/40			
28					PPO		63' – 3. TION	323	A/12,000	gais pad, 10,0	00 20	%, 800# 20/40	
Date First Production	on .	Pr	oduction I	Aethod (FI	lowing, gas lift, pumpir			e numni	Well State	is (Prod. or Shu	t_ip)		
5/07/2001			PUMPI	NG				· · · · · · · · · · · · · · · · · · ·	PRODUC				
Date of Test 5/16/01		Tested 24	Choke S	ize	Prod'n For Test Period	Oil -	Bbl 6	Ga	s - MCF 0	Water - Bbi		Gas - Oil Ratio	
<u></u>					<u> </u>	<u> </u>				15			
Flow Tubing Press. N/A		g Pressure I/A	Calculat Hour Ra		Oil - Bbl.	Gas - MC		F	Water - Bbl.	Oil Gra	ravity - API - (Corr.)		
29. Disposition of G	ias (Sol	d, used for fuel	, vented, e	tc.)	<u> </u>			L		Test Witnesse	d Bv		
SOLD										SONNY MAN	•		
30. List Attachment	s									JOHN WA			
DEVIATION SURV	VEY &	LOGS											
31 I hereby certify	v that t	he informatio	on shown	on both s	sides of this form as	true ai	nd comp	lete to the	best of my kr	lowledge and	heliet		
<u> </u>	7/	-61							- 32. 5/ 1.9 10	go unu i	· · · · · · · · ·		
Signature 🕺	0/2	NWKL	W		Printed Name: ROBIN A	SKF	W Tit	le: R	EGULATO	RY CLERK		Date	
								11		··· CULIUN	<u> </u>	Date	