

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO.  
30-015-31344

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VB-492

7. Lease Name or Unit Agreement Name  
White Oak State

8. Well No.  
2

9. Pool name or Wildcat  
Red Lake QN GB SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3685 RKB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter O : 330 Feet From The South Line and 1650 Feet From The East Line  
Section 23 Township 17S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/22/2001 Perfed casing at 3048'- 3352' 49 holes.  
01/25/2001 Acidize w/2000 gals 15% NEFE acid.  
01/26/2001 RU & perforate 2236'- 2956.5 97 shots.  
01/27/2001 Acidize w/2500 gals 15% NEFE acid.  
01/29/2001 RIH w/CIBP set @ 3020' test to 2000#.  
01/30/2001 Reacidized perfs 2236- 2956.5 w/32,000 gals 20% HCL & 54,000 gals 40# gel, pump 5000 gals 15% HCL. Flush w/90 bbls freshwater.  
01/31/2001 RIH w/92 joints new 2 3/8" J-55 tubing SN landed @ 2973'. RIH w/2 1 1/2x8' RWTC pump

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 2/9/01

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

FEB 16 2001

APPROVED BY BGA TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: