

95F

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-31345

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-492

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL ☒ GAS ☐
WELL WELL OTHER

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East Line
Section 23 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3699 GR

7. Lease Name or Unit Agreement Name

White Oak State

8. Well No.
3

9. Pool name or Wildcat
Red Lake QN GB SA

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud, cmt csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/2000 Spud 12 1/4" hole 8:00 PM.

10/11/2000 TD at 330' at 9:00 AM, RIH to 177', 8 5/8" csg would not go, RIH w/12 1/4" bit could work down below 165', RIH w'bigger bit 14 3/4".

10/12/2000 Could not get past tight spot, RIH open ended got to 149' pump 350sx Class C cement.

10/13/2000 Set cement plug @ 148', WOC, TIH with 17-1/2" bit, drill to TD 300' at 2:30 PM, RIH 8 5/8" 7 joints ST&C J-55 set @ 300', cement w/675sx Class C 2% CaCl, plug down 4:45 PM circ 18sx, fell back ready mix to surface.

10/21/2000 TD 4,000'.

10/22/2000 TOH for logs, RIH w/89 joints 4-1/2" casing landed @ 3992'. Cement 1st stage w/120sx 50-50-2, .5% FL-25, 5# salt. Cemented 2nd stage w/900sx 35-65-6, 1/4# CF, 6# salt & 250sx 50-50-2, .5% FL-25, 5# salt, circ colored water. Plug down @ 9AM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 11 7/00

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO 748-1288

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

NOV 16 2000

APPROVED BY B4 TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: