ate of New Mexico

Ei. gy, Miner. and Natural Resources Departmei.

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 South Pacheco

Santa Fe, New Mexico 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	
30-015-31345	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
VB-492	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

7. Lease Name or Unit Agreement Name

White Oak State

1. Type Of Well:
OIL WELL ☒   GAS WELL ☐   OTHER

8. Well No.
3

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

9. Pool name or Wildcat
Red Lake QN GB SA

4. Well Location

Unit Letter __I__ : __1650__ Feet From The __South__ Line and __330__ Feet From The __East__ Line

Section __23__ Township __17S__ Range __28E__ NMPM __Eddy__ County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3699 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐   CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER _____ Completion ☒

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

10/26/2000 Drill out DV tool.
10/27/2000 Perforate casing 3714.5-3953.5.
10/28/2000 Acidize perfs w/2000 gals 15% NEFE acid.
12/19/2000 Rig up Schlumberger set CIBP @ 3600' and perfed casing @ 2601-3426.
12/20/2000 Acidized perfs 2601-3426' w/2000 gals 15 % NE acid.
12/22/2000 Reacidized perfs 2601'- 3118'. w/32,000 gals 20% Acid, 54,000 gal 40# gel, 5,000 gal 15% acid.
12/27/2000 RIH w/98 joints new 2 3/8" J-55 tubing SN landed @ 3157'. RIH w/2x1 1/2x12' BNC pump. move in pumping unit.

RECEIVED
OCD - ARTESIA
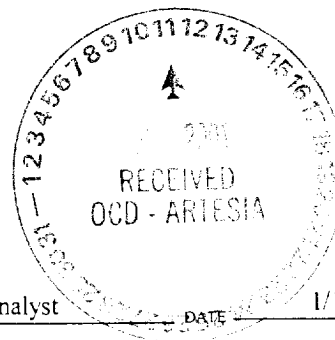
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE __Production Analyst__ DATE __1/10/01__

TYPE OR PRINT NAME __Crissa D. Carter__

TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JAN 1 6 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: