

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
up

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-31347

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-492

7. Lease Name or Unit Agreement Name

White Oak State

8. Well No.
5

9. Pool name or Wildcat
~~Red Lake ON OB SA~~

Empire
yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter A : 990 Feet From The North Line and 330 Feet From The East Line
Section 23 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3707 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/08/2001 Drill out DV tool.

01/09/2001 Perforate 91-holes at 3750.5, 56.5, 58.74, 77.5, 80.5, 83.85, 87.89, 91.5, 94.5, 99, 3800.5, 04.5, 07.09, 13.15, 17.34, 41.43, 53.56, 59.61, 63.68, 71.75, 77.5, 80.5, 83.5, 85.5, 87.89, 91.5, 92.94, 96.98, 5, 3900.5, 02.5, 04.5, 07.09, 14.5, 17.19, 21.24, 26.5, 28.5, 30.5, 32.5, 35.37, 40.42, 45.47, 49.51, 53.55, 57.5, 60.63, 66.5, 68.5, 72.74, 75.5, 80.5, 83.5, 85.5, 87.5, 90.5, 92.94, 97.5, 99, 4000.5, 04.05, 5.08, 10.5, 13.16, 18.23.

01/10/2001 Acidize w/2000 gals 15% acid.

01/11/2001 Reacidized w/32,000 gals 20% acid & 54,000 gals 40 # gel, 5000 gals 15% acid, 4500 gals F/W flush.

01/12/2001 RIH w/124 joints 2 3/8" EUE 8rd J-55 tubing SN At 4008', RIH w/2 x 1 1/2 x 8" RWTC pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 2/26/01

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO. 748-1288

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE 3-5-01

CONDITIONS OF APPROVAL, IF ANY: