Submit 2 Canica	State of New M	lexico	Form C-103
Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural F	Resources Department	Revised 1-1-89
<u>DISTRICT 1</u> P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATIO		WELL API NO.
DISTRICT II 811 South First, Artesia, NM 88210	Santa Fe, New Me:	kico 87505	5. Indicate Type of Lease STATE STATE
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410		*	6. State Oil & Gas Lease No. VB-492
	TICES AND REPORTS ON M		
DIFFERENT RES	OPOSALS TO DRILL OR TO DEEPEN SERVOIR. USE "APPLICATION FOR I I C-101) FOR SUCH PROPOSALS).		7. Lease Name or Unit Agreement Name
1. Type Of Well: OIL GAS WELL WELL	OTHER		White Oak State
2. Name of Operator Mack Energy Corporation			8. Well No.
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 960, Artesia, NM 88211-	0960		Red Lake Queen Grbg S.A./ Empire Yeso
4. Well Location			
Unit Letter P :	Feet From The	Line and	Feet From The Line
Section 23	Township 17S	Range 28E	NMPM Eddy County
	10. Elevation (Show whethe	r DF, RKB, RT, GR, etc.)	NMPM Eddy County
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data
	TENTION TO:	SUE	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CI	
OTHER: Surface Commingle	🛛	OTHER	
		1	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mack Energy Corporation as operator respectfully requests administrative approval for a permit to surface commingle and measurement of production. It is requested that surface commingling of Empire Yeso and Red Lake Queen, GB, SA pools be approved for the following lease:

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A central tank battery will be located in the SE/4 SE/4, Sec. 23 T17S R28E. Proper allocation for production will be measured at the battery. The attached site facility diagram illustrates the typical separation equipment and the proposed production battery. Mack Energy Corporation has made notification to all parties owning an interest in these leases, including the oil purchaser, of the intent to commingle.

I hereby certify that the information above is SIGNATURE	true and complete to the best of my l	mowledge and belief.	Production Analyst	DATE4/3/01
TYPE OR PRINT NAME	<u>C</u>	rissa D. Carter		TELEPHONE NO. 748-1288
(This space for State Use)	R <sup>C</sup> (I)		· · · ·	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	600 And	TITLE		DATE

Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Natur		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240	OIL CONSERVA 2040 South		WELL API NO.
DISTRICT II 811 South First, Artesia, NM 88210	Santa Fe, New N	Mexico 87505	5. Indicate Type of Lease STATE STATE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410		1/1 <sup>23456</sup> 200	6. State Oil & Gas Lease No. VB-492
(DO NOT USE THIS FORM FOR PR DIFFERENT RES	TICES AND REPORTS OF OPOSALS TO DRILL OR TO DEE SERVOIR. USE "APPLICATION F ( C-101) FOR SUCH PROPOSALS)	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
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2. Name of Operator Mack Energy Corporation			8. Well No.
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 960, Artesia, NM 88211-	0960		Red Lake Queen Grbg S.A./ Empire Yeso
4. Well Location Unit Letter P:	Feet From The	Line and	Feet From The Line
Section 23	Township 17S	Range 28E	NMPM Eddy County
	10. Elevation (Show w	whether DF, RKB, RT, GR, etc.)	
11. Check A	Appropriate Box to Indic	cate Nature of Notice,	Report, or Other Data
NOTICE OF INT	TENTION TO:	SL	BSEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS		NG OPNS.
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			DATE
APPROVED BY	TITLE	······································	DATE
CONDITIONS OF APPROVAL, IF ANY:			

Submit 3 Copies to Appropriate District Office	State of Ne Energy, Minerals and Natu				Form C-1 Revised 1	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240	OIL CONSERVA 2040 Sou			WELL API NO.		
DISTRICT II 811 South First, Artesia, NM 88210	Santa Fe, New	Mexi	co <b>8</b> 7505	5. Indicate Type	of Lease STATE	FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410				6. State Oil & Ga VB-492	s Lease No.	
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2. Name of Operator Mack Energy Corporation		102	LSIA N	8. Well No.		
3. Address of Operator			Contraction (Contraction)	9. Pool name or		
P.O. Box 960, Artesia, NM 88211- 4. Well Location	0960			Red Lake Que	en Grbg S.A./ Emp	ire Yeso
	Feet From The		Line and	Feet Fro	m The	Line
Section 23	Township 17S	Rar	2	NMPM	Eddy	County
	10. Elevation (Show v	whether I	DF, RKB, RT, GR, etc.)	dina?		
11. Check	Appropriate Box to Indi	cate N	lature of Notice, R	eport, or Othe	er Data	
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TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING		PLUG AND ABAND	
PULL OR ALTER CASING			CASING TEST AND CE			
OTHER: Surface Commingle		$\boxtimes$	OTHER			

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I hereby certify that the information above is true and SIGNATURE	d complete to the best of my knowledge and belief.	Production Analyst	DATE4/3/01
TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO. 748-1288
(This space for State Use)			
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			

Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATIO 2040 South Packet		WELL API NO.
<u>DISTRICT II</u> 811 South First, Artesia, NM 88210	Santa Fe, New Mex	ico 87505	5. Indicate Type of Lease STATE STATE FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No. VB-492
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM 1. Type Of Well: OIL GAS WELL GAS	C-101) FOR SUCH PROPOSALS).	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	White Oak State
2. Name of Operator Mack Energy Corporation		205 E. C	8. Well No.
3. Address of Operator	0000	5. C. 5	9. Pool name or Wildcat
P.O. Box 960, Artesia, NM 88211- 4. Well Location	0960	<u> </u>	Red Lake Queen Grbg S.A./ Empire Yeso
	Feet From The	Line and	Feet From The Line
Section 23			NMPM Eddy County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
II. Check Z NOTICE OF INT	Appropriate Box to Indicate 1 FENTION TO:		eport, or Other Data SEQUENT REPORT OF:
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TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO. 748-1288
(This space for State Use)		· · · ·	
	TITLE		DATE

#### APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

#### To: Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505-0000

Mack Energy Corporation (Operators Name) is requesting approval for 'surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. <u>VB-492</u>; Lease Name: <u>White Oak State</u>

<u>Well</u> <u>No.</u>	Loc.	Sec.	Twp	Rng	Formation
1	Р	23	175	28E	Red Lake QN GB SA
2	0	23	175	28E	Red Lake QN GB SA
3	I	23	175	28E	Red Lake QN GB SA
4	н	23	175	28E	Red Lake QN GB SA

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. <u>VB-492</u>; Lease Name: White Oak State

<u>Well</u> <u>No.</u>	Loc.	Sec.	<u>Twp.</u>	<u>Rng.</u>	Formation
5	Α	23	178	28E	Empire Yeso
6	<u> </u>	23	175	28E	Empire Yeso

Production from the wells involved is as follows:

Well Name and No.	<u>BOPD</u>	<u>Oil Gravity</u>	<b>MCFPD</b>
White Oak State #1			
White Oak State #2			
White Oak State #3	<u> </u>		
White Oak State #4			·
White Oak State #5			
White Oak State #6			
		······	······

Continued ....

**Continued:** 

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at <u>SESE</u>-1/4, Sec. <u>23</u> T<u>17</u> S, R <u>28</u> E, on lease No. <u>VB-492</u> <u>EDDY</u> County, New Mexico. OCD will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Mack Energy will conduct well tests to make sure allocation is correct

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced State leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the OCD's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

	Λ	~ / /
Signature:	lissa	Dat

Name:	Crissa D. Carter

Title:	Production Analyst

Date: 4/5/01

Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539

April 6, 2001

Oil Conservation Division State Land Office Building 2040 South Pacheco Santa Fe, NM 87505 C23456 OLAEL

Re: Surface Commingling, and measurement of Hydrocarbon Production for: White Oak State Section 23, T17S, R28E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned lease respectfully requests administrative approval for surface commingling and measurement of production.

Mack Energy proposes to surface commingle Empire Yeso and Red Lake QN GB SA production from the White Oak State (State of NM Lease VB-492) at a central battery located at SE/4 SE/4, Sec. 23, T17S, R28E. We will conduct well tests to determine production. The attached site facility diagram illustrates the typical separation equipment and the proposed production battery.

Mack Energy has made notification to all parties owning an interest in these leases, including the oil purchaser, of the intent to commingle. Attached, as part of this application is a copy of the sundry notice to the OCD.

Mack Energy Corporation is respectfully requesting administrative approval of this application for surface commingling. Should you require any additional information concerning this application, please call Crissa D. Carter at the above number. Thank you for your consideration of this request.

Sincerely,

 $\sim D(1-Q-$ 

Crissa D. Carter Production Analyst

CDC/jws

Enclosures

Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539

April 5, 2001

#### VIA CERTIFIED MAIL 7099 3220 0005 0939 2442 RETURN RECEIPT REQUESTED

FI-RO Corporation P.O. Box 8148 Roswell, New Mexico 88202



Re: Surface Commingling, Off Lease Storage and Measurement of Hydrocarbon Production for: White Oak State Section 23, T17S, R28E Eddy County, New Mexico

Please consider this letter as official notification of Mack Energy Corporation's intent to surface commingle the Empire Yeso and the Red Lake QN GB SA production from the White Oak State (State of NM Lease VB-492) at a central battery located in the SE/4 SE/4 of Sec. 23, T17S, R28E. We will complete the #5, & #6 in the Empire Yeso as soon as surface commingling has been approved. Well tests will be conducted for proper allocation of production.

If you have any objections to this intent, please notify the Oil Conservation Division within twenty (20) days of receiving this notification.

Sincerely,

MACK ENERGY CORPORATION

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Crissa D. Carter Production Supervisor

Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539

April 5, 2001

### VIA CERTIFIED MAIL 7099 3220 0005 0939 2459 RETURN RECEIPT REQUESTED

Marbob Energy Corporation P.O. Box 227 Artesia, New Mexico 88211

Re: Surface Commingling, Off Lease Storage and Measurement of Hydrocarbon Production for: White Oak State Section 23, T17S, R28E Eddy County, New Mexico

Please consider this letter as official notification of Mack Energy Corporation's intent to surface commingle the Empire Yeso and the Red Lake QN GB SA production from the White Oak State (State of NM Lease VB-492) at a central battery located in the SE/4 SE/4 of Sec. 23, T17S, R28E. We will complete the #5, & #6 in the Empire Yeso as soon as surface commingling has been approved. Well tests will be conducted for proper allocation of production.

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Sincerely,

MACK ENERGY CORPORATION

Crissa D. Carter Production Supervisor



Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539

April 5, 2001

### VIA CERTIFIED MAIL 7099 3220 0005 0939 2466 RETURN RECEIPT REQUESTED

SDX Resources, Inc. 511 W. Ohio, Ste. 601 Midland, Texas 79701

Re: Surface Commingling, Off Lease Storage and Measurement of Hydrocarbon Production for: White Oak State Section 23, T17S, R28E Eddy County, New Mexico

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MACK ENERGY CORPORATION

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Crissa D. Carter Production Supervisor

Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539

April 5, 2001

### VIA CERTIFIED MAIL 7099 3220 0005 0939 2473 RETURN RECEIPT REQUESTED

Webb Oil Company P.O. Box 1124 Artesia, New Mexico 88211

Re: Surface Commingling, Off Lease Storage and Measurement of Hydrocarbon Production for: White Oak State Section 23, T17S, R28E Eddy County, New Mexico

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Sincerely,

MACK ENERGY CORPORATION

Crissa D. Carter Production Supervisor

Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539

April 5, 2001

### VIA CERTIFIED MAIL 7099 3220 0005 0939 2480 RETURN RECEIPT REQUESTED

Gruy Petroleum Management Co. P.O. Box 140907 Irving, Texas 75014



Re: Surface Commingling, Off Lease Storage and Measurement of Hydrocarbon Production for: White Oak State Section 23, T17S, R28E Eddy County, New Mexico

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MACK ENERGY CORPORATION

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Crissa D. Carter Production Supervisor



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