

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-DIST 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON SFS OPERATING, INC.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL, Sec 31-T16S, R27E Unit "P"

5. Lease Designation and Serial No.
NM-93189
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Riverside 31 Fed Com #1
9. API Well No.
30-015-31351
10. Field and Pool, or Exploratory Area
Riverside (Morrow)
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/23/01 Spudded 11" surface hole @6:30pm, Drilled to 494'.
4/24/01 Drilled to 1310' circulated and condition hole for casing. Ran Conv. Guide shoe (1) joint of casing, Float Collar 30jts of 8 5/8" 32# K-55 LTC casing. Cemented 8-5/8" surface casing with 150 sx of Class "H" + A10-B + 1% cac12 + 10#/sx Gilsonite + 1/4# / sx Cello Flakes. 225 sx of 35-65-6 Poz Cement + 5% salt + 1/4# / sx Cello Flakes. Tail w/200 sx of Class "C" + 2% cac12 + 1/4# / sx Cello Flakes. Plug bumped and held at 6:15/am, circulated 110 sx of good cement to pit.
5/27/01 - Ran a BBIL and Star log, logger TD @ 8732'.
5/28/01 Ran 105 jts of 5 1/2" set @ 8740'
5/30/01 RU Baker Atlas ran cement bond log from 8618 - 5300'. RD Baker Atlas. SI Top of cement is 5640'.
6/15/01 Perf'd Morrow 8355' - 8408' 6 SPF for a total of 214 holes.
7/3/01/ - Acidized Morrow perf's w/4000 gal 7.8% Acid
7/16/01 - Frac'd Morrow perf's w/50,600 70 Quality N2 foam 50,000# Cera Max 20/40 sand
7/18/01 - Began testing well.

ACCEPTED FOR RECORD

AUG - 9 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed *Karen A. Cottom*
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date July 26, 2001

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

2001 AUG - 8 AM 8:45

BUREAU OF AND MGMT
ROSWELL OFFICE