

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015- <u>31363</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. <u>31969</u>
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250		7. Lease Name or Unit Agreement Name: <u>OXY The Bug State</u>
4. Well Location Unit Letter <u>N</u> : <u>1160</u> feet from the <u>South</u> line and <u>1937</u> feet from the <u>West</u> line Section <u>21</u> Township <u>17S</u> Range <u>28E</u> NMPM EDDY County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3619'</u>		9. Pool name or Wildcat <u>Empire Penn</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart

TITLE REGULATORY ANALYST

DATE 10/2/00

Type or print name DAVID STEWART

(This space for State use)

Telephone No. 915-685-5717

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

OXY The Bug State State #1
1160 FSL 1937 FWL SESW(N) SEC 21 T17S R28E
State Lease No.

PROPOSED TD: 10500' TVD

BOP PROGRAM: 0' - 400' None

400' - 2100' 13-3/8" 3M annular preventer.

2100' - 10500' 11" 5M blind pipe rams with 5M annular
preventer and rotating head below 6900'.

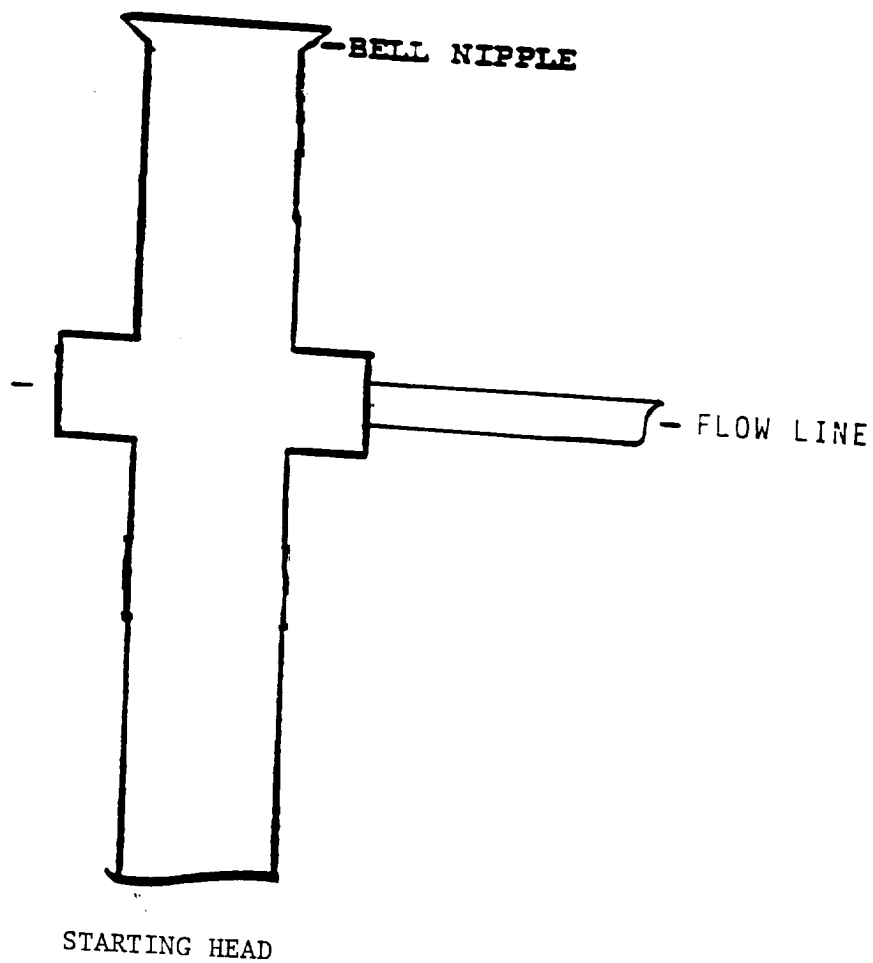
CASING: Surface: 13-3/8" OD 48# H40 ST&C new casing set at 400'
17-1/2" hole

Intermediate: 9-5/8" OD 36# K55 ST&C new casing from 0-2100'
12-1/4" hole

Production: 5-1/2" OD 17# N80-S95 LT&C new casing from 0-10500'
8-3/4" hole

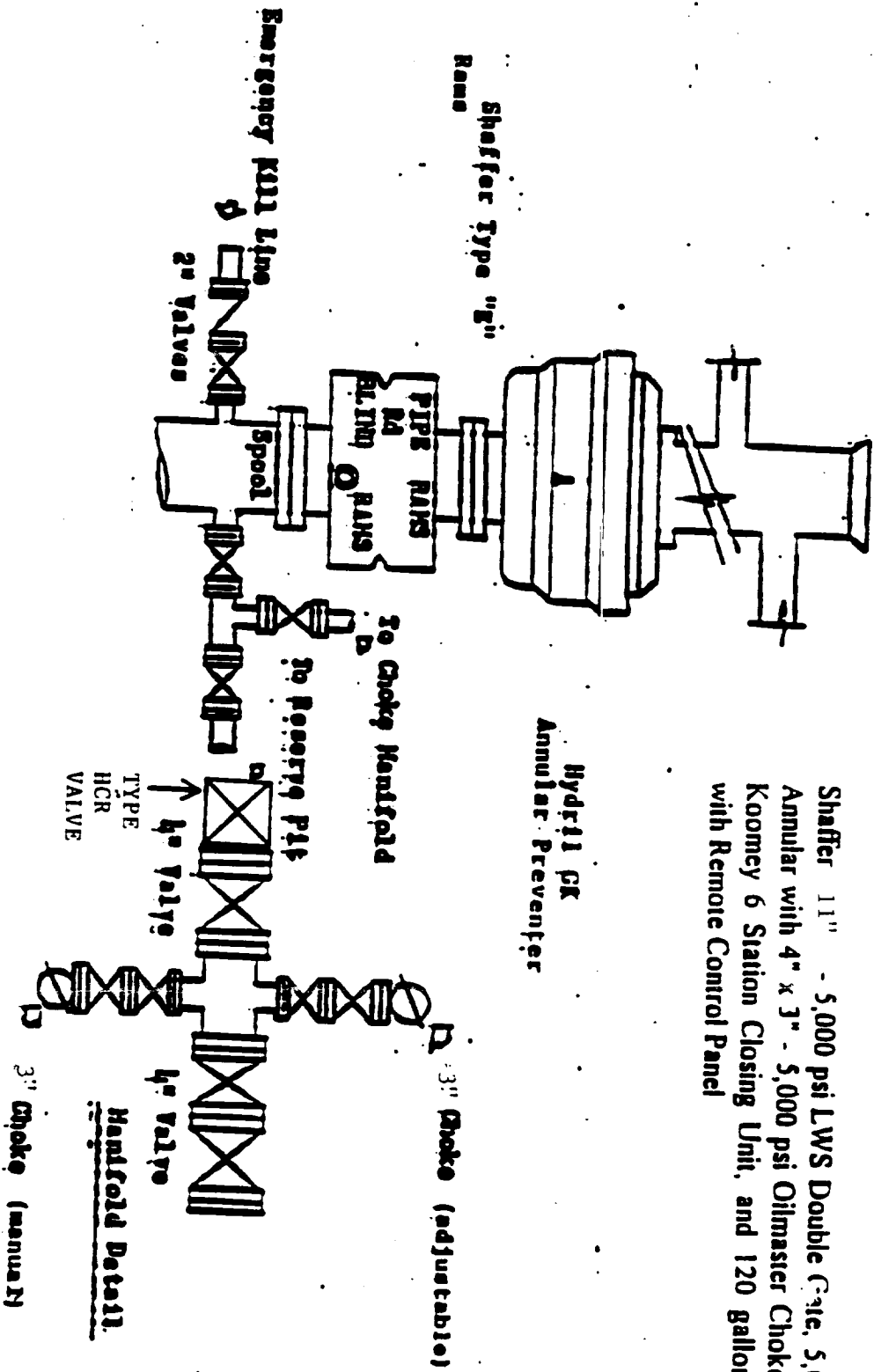
EXHIBIT A

ANNULAR PREVENTOR
TO BE USED AS DIVERTOR ONLY



BLOWOUT PREVENTION SCHEM

EXHIBIT A



Shaffer 11" - 5,000 psi LWS Double Gate, 5,000 psi Shaffer Annular with 4" x 3" - 5,000 psi Oilmaster Choke Manifold and Koomsey 6 Station Closing Unit, and 120 gallon Accumulator with Remote Control Panel

Hydril GK Annular Preventer