

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

C15F

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31363
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. 31969
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY The Bus State
4. Well Location Unit Letter <u>N</u> : <u>1160</u> feet from the <u>South</u> line and <u>1937</u> feet from the <u>West</u> line Section <u>21</u> Township <u>17S</u> Range <u>28E</u> NMPM EDDY County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3619'</u>		9. Pool name or Wildcat Empire Penn
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 1/5/01

Type or print name DAVID STEWART Telephone No. 915-685-5717
(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DATE JAN 09 2001
DISTRICT II SUPERVISOR TITLE _____
Conditions of approval, if any: _____

ATTACHMENT C-103
OXY USA INC.
OXY THE BUG STATE #1
SEC 21 T17S R28E
EDDY COUNTY, NM

NOTIFIED NMOCD 10/4/00 OF SPUD. MIRU UTI 307, SPUD WELL @ 2200hrs MST 10/4/00. DRILL 17-1/2" HOLE TO TD @ 422', 10/5/00, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 422'. M&P 164sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 10/5/00, CIRC 92sx CMT TO PIT, POOH, WOC-4hr. NMOCD NOTIFIED, BUT DID NOT WITNESS. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 10/6/00.

DRILL 12-1/4" HOLE TO TD @ 2110', 10/8/00, CHC. RIH W/ 9-5/8" 36# CSG & SET @ 2110'. M&P 489sx 35:65 POZ/C W/ 6% BENTONITE + 2% CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx CL C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 10/8/00, CIRC 260sx TO PIT, WOC-5hrs. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. TOTAL WOC-21hrs. RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. NMOCD NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS. DRILL AHEAD 10/9/00.

DRILL 8-3/4" HOLE TO 8170', LOST CIRC, M&P LCM PILLS W/O SUCCESS. SPOT 600sx CL H CMT PLUG @ 8109, WOC. RIH & TAG @ 7477', DO CMT & LOST CIRC @ 8165', M&P LCM PILLS, W/O SUCCESS, DRY DRILL TO 8500'. CIRC HOLE W/ HIGH VIS W/ LOW ATER LOSS, RIH W/ LOGS, M&P LCM PILLS. RIH W/ 7" 26# P-110 CSG & SET @ 8500'. M&P 150bbl MUD W/ 400 SCF/BBL NITROGEN FOLLOWED BY 270sx CL C W/ .4% BA-10 + .5% SMS + 4% MPA1 + 2GPS FAW20 FOLLOWED BY 100sx CL H NEAT, DISP W/ 2% KCLW, PLUG DOWN @ 1300hrs MST 10/29/00. NO CIRC DURING JOB, WOC-4hrs, RIH W/ TS, TOC @ 5770'. TOTAL TOC-18hrs. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. TOTAL WOC-12hrs. RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. NMOCD NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS. DRILL AHEAD 10/30/00.

DRILL 6-1/8" HOLE TO 10345' 11/12/00, CIRC HOLE. RIH W/ OH LOGS, POOH, CIRC HOLE. RIH W/ 4-1/2" 11.6# P110 LINER & SET @ 8159-10345'. M&P 175sx 15:61:11 POZ/H/CSE W/ .7% FL-25 + .7% FL-52 + 1% BA-61 + 8#/sx GILSONITE DISPL W/ MUD, PLUG DOWN 11/14/00. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 0900hrs MDT 11/15/00. SI WOCU.