

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-31373
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. NM-647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Louis Dreyfus Natural Gas Corporation
3. Address of Operator 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
4. Well Location
Unit Letter A 660 Feet From The North Line and 660 Feet From The East Line
Section 33 Township 17S Range 28E NMPM Eddy County
10. Date Spudded 11-26-00 11. Date T.D. Reached 12-28-00 12. Date Compl. (Ready to Prod.) 8-18-01 13. Elevations (DF& RKB, RT, GR, etc.) 3679 14. Elev. Casinghead
15. Total Depth 10,600 16. Plug Back T.D. 7,215 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
10,600 7,215 Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name
Wolfcamp 7,066 - 7,206 20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Azimuthal Laterolog Micro-CFL/NGT
Three Detector Litho-Density Compensated Neutron/NGT 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	525	17 1/2"	680 sks	-0-
9 5/8"	36#	2700	12 1/2"	895 sks	-0-
5 1/2"	17#	10600	7 7/8"	2230 sks	-0-
CIBP's @ 10,420, 10,210, 10,075, 9,730, 9,450, 8,550. 7,450, 7,250 all w/35' of cement					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	7218

26. Perforation record (interval, size, and number)
See Attachment
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date: First Production 8-18-01 Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pupco pumping unit w/Marathon 60 HP Well Status (Prod. or Shut-in) producing
Date of Test 8-31-01 Hours Tested 24 Choke Size 64 Prod'n For Test Period Oil - Bbl 35 Gas - MCF 82 Water - Bbl. 86 Gas - Oil Ratio 1; 2,343
Flow Tubing Press. 200 Casing Pressure 40 Calculated 24-Hour Rate Oil - Bbl. 35 Gas - MCF 82 Water - Bbl. 86 Oil Gravity - API - (Corr.) 43.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature Carla Christian Printed Name Carla Christian Title Regulatory Tech Date 9-13-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 9126
B. Salt	T. Atoka 9723
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. M. Morrow 10,105
T. Wolfcamp 6858	T. L. Morrow 10,173
T. Penn	T. Chester 10,478
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology