

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

CISF  
BLW  
B/W  
St. L. 9

Form C-105  
Revised 1-1-89

WELL API NO. 30-015-31389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. E-647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER		7. Lease Name or Unit Agreement Name STATE	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER		8. Well No. 19	
2. Name of Operator MARBOB ENERGY CORPORATION		9. Pool name or Wildcat ARTESIA GLORIETA YESO	
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210			
4. Well Location Unit Letter <u>J</u> : <u>1695</u> Feet From The <u>SOUTH</u> Line and <u>2265</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County			
10. Date Spudded 03/05/01	11. Date T.D. Reached 03/16/01	12. Date Compl. (Ready to Prod.) 04/05/01	13. Elevations (DF & RKB, RT, GR, etc.) 3668' GR
14. Elev. Casinghead			
15. Total Depth 4488'	16. Plug Back T.D. 4476'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3942-4245' YESO			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CSNG			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	429'	12 1/4"	350 SX	CIRC 110 SX
5 1/2"	17#	4487'	7 7/8"	900 SX	CIRC 38 SX

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3895'	

26. Perforation record (interval, size, and number) 3942-4245' 20 SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3942-4245'	ACD W/ 2000 GALS 15% NEFE ACID

PRODUCTION

28. Date First Production 04/09/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 04/19/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 53	Gas - MCF 69	Water - BbL. 301	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 04/25/01