

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31390

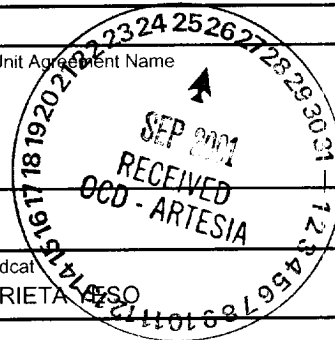
5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
E-647

7. Lease Name or Unit Agreement Name
"D" STATE

8. Well No.
24

9. Pool name or Wildcat
ARTESIA GLORIETA



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL DRY OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter O : 990 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 25 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 03/26/01 11. Date T.D. Reached 04/05/01 12. Date Compl. (Ready to Prod.) 05/03/01 13. Elevations (DF & RKB, RT, GR, etc.) 3675' GR 14. Elev. Casinghead

15. Total Depth 4467' 16. Plug Back T.D. 4434' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4037' - 4281' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	427'	12 1/4"	350 SX, CIRC 80 SX	NONE
5 1/2"	17#	4455'	7 7/8"	960 SX, CIRC 30 SX	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3987'

26. Perforation record (interval, size, and number)
4037' - 4281' (20 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 4037' - 4281' AMOUNT AND KIND MATERIAL USED ACDZ W/ 2000 GAL 15% HCL W/ ADD

PRODUCTION

28. Date First Production 05/03/01 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 05/16/01 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 80 Gas - MCF 95 Water - BbL. 616 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TITO AGUIRRE

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 09/26/01