

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 660 FWL SWNW (E) Sec 13 T17S R27E

5. Lease Serial No.

NM02931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Waky Pack Federal #1

9. API Well No.

30-015-31403

10. Field and Pool, or Exploratory Area

Unders. Crow Flats Morrow

11. County or Parish, State

Eddy NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SND, SET</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG &amp; CMT</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

*David Stewart*

Date

2/5/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30-015-31403

NOTIFIED BLM 11/21/00 OF SPUD. MIRU UTI #308, SPUD WELL @ 0345hrs MST  
11/22/00. DRILL 17-1/2" HOLE TO TD @ 301', 11/22/00, PUMP SWEEP. RIH W/ 13-  
3/8" 48# H40 CSG, SET @ 301'. M&P 108sx 65:35 C/POZ W/ 6% BENTONITE + .25#/sx  
CELLULOFLAKES + 2% CaCl<sub>2</sub> FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG  
DOWN 11/22/00, CIRC 113sx CMT TO PIT, WOC-4hrs. BLM NOTIFIED & WITNESSED.  
CUT OFF CASING, WELD ON WELL HEAD, TEST TO 500#, OK. NU BOP & TEST BOP &  
CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs.  
RIH & TAG, DRILL OUT & DRILL AHEAD 11/23/00.

DRILL 11" HOLE TO TD @ 1514' 11/24/00, RAN FLUID CALIBER, PUMP SWEEP. RIH W/  
8-5/8" 32# K55 CSG & SET @ 1514'. M&P 400sx 65:35 C/POZ W/ 6% BENTONITE + 2%  
CaCl<sub>2</sub> + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP /FW, PLUG DOWN  
11/25/00, CIRC 117sx CMT TO PIT, WOC-4hrs. BLM NOTIFIED & WITNESSED. NU BOP &  
CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND  
SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM  
NOTIFIED OF BOP TEST, DID NOT WITNESS. TOTAL WOC-18hrs. RIH & TAG, DO CMT,  
DRILL AHEAD 11/26/00.

DRILL 7-7/8" HOLE TO TD @ 9750', 12/15/00, PUMP SWEEP & CHC. RIH W/ OPEN HOLE  
LOGS, POOH. RIH W/ DST TOOLS AS FOLLOWS:

FINISH TIH WITH DST TOOLS, TOP PKR AT 9308 BOTTOM PKR AT 9315 MULE SHOE  
AT 9750, WAIT ON FLOW BACK HAND, RUN DST BY SCHLUMBERGER, PREFLOW, BOB  
AT 1MIN20SEC, 88# AT 15 MIN, GAS TO SURFACE IN 19 MIN, SI 1 HR, FLOW 15  
MIN 140#, 30 MIN 210#, 45 MIN 265#, 60 MIN 300#, 75 MIN 320#, 90 MIN 345#,  
105 MN 360#, 120 MIN 375#, 125 MIN 380#, 130 MIN 380#, ON 1/4" CHOKE=EST  
546MCF, SI 8 HRS, TOH LD DST TOOLS AT REPORT TIME.  
FINISH LD DST TOOLS, REC 40' CONDENSATE GRAVITY 55.2 @60 DEG, 371' COND  
CUT MUD, 180' GAS CUT MUD, TIH WITH DC'S, CUT DRLG LINE, TOH LD DC'S,  
TIH OPENED DP PICK UP 27 JTS DP, CIRC TO RUN CSG, WAIT ON CSG.

RIH W/ 4-1/2" 11.6# P110 CSG & SET @ 9750'. M&P 812sx 61/15/11-C/POZ/CSF W/  
.5% FL-25 + .5% FL-52 + 8#/sx GILSONITE FOLLOWED BY 100sx CL C CMT W/ .7% FL-  
25, DISP W/ KCLW, PLUG DOWN 12/18/00. CEMENT DID NOT CIRCULATE, CALC TOC-  
5760'. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG,  
NUWH & JET CLEAN PILTS, REL RIG @ 1300hrs MST 12/19/00. SI WOCU.