

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

811 S. 1st Street

Artesia, NM 88210-2834

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership 192463

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 660 FWL SWNW (E) Sec 13 T7S R27E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Wacky Pack Federal #1

9. API Well No.

30-015-31403

10. Field and Pool, or Exploratory Area

Undsg. Crow Flats Morrow

11. County or Parish, State

Eddy NM

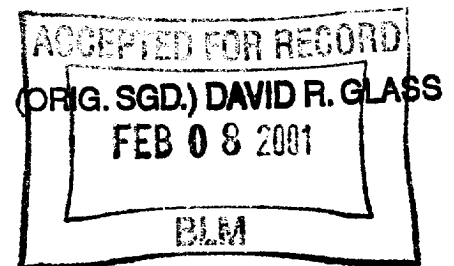
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>SGD, SET</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>CSG & CMT</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECEIVED
OCD - ARTESIA

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

David Stewart

Date

2/5/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
OXY USA INC.
OXY WAKY PACK FEDERAL #1
SEC 13 T17S R27E
EDDY COUNTY, NM

NOTIFIED BLM 11/21/00 OF SPUD. MIRU UTI #308, SPUD WELL @ 0345hrs MST 11/22/00. DRILL 17-1/2" HOLE TO TD @ 301', 11/22/00, PUMP SWEEP. RHH W/ 13-3/8" 48# H40 CSG, SET @ 301'. M&P 108sx 65:35 C/POZ W/ 6% BENTONITE + .25%/sx CELLOFLAKES + 2% CaCl₂ FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 11/22/00, CIRC 113sx CMT TO PIT, WOC-4hrs. BLM NOTIFIED & WITNESSED. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 500#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs. RHH & TAG, DRILL OUT & DRILL AHEAD 11/23/00.

DRILL 11" HOLE TO TD @ 1514', 11/24/00, RAN FLUID CALIBER, PUMP SWEEP. RHH W/ 8-5/8" 32# K55 CSG & SET @ 1514'. M&P 400sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + 5%/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP /FW, PLUG DOWN 11/25/00, CIRC 117sx CMT TO PIT, WOC-4hrs. BLM NOTIFIED & WITNESSED. NU BOP & CHOKO MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKO LINES, CHOKO MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. TOTAL WOC-18hrs. RHH & TAG, DO CMT, DRILL AHEAD 11/26/00.

DRILL 7-7/8" HOLE TO TD @ 9750', 12/15/00, PUMP SWEEP & CHC. RHH W/ OPEN HOLE LOGS, BOOH. RHH W/ DST TOOLS AS FOLLOWS:

FINISH TTH WITH DST TOOLS, TOP PKR AT 9308 BOTTOM PKR AT 9315 MULE SHOE AT 9750, WAIT ON FLOW BACK HAND, RUN DST BY SCHLUMBERGER, PREFLOW, BOB AT 1MIN20SEC, 88# AT 15 MIN, GAS TO SURFACE IN 19 MIN, SI 1 HR, FLOW 15 MIN 140#, 30 MIN 210#, 45 MIN 265#, 60 MIN 300#, 75 MIN 320#, 90 MIN 345#, 105 MN 360#, 120 MIN 375#, 125 MIN 380#, 130 MIN 380#, ON 1/4" CHOKE=EST 546MCF, SI 8 HRS, TOH LD DST TOOLS AT REPORT TIME. FINISH LD DST TOOLS, REC 40', CONDENSATE GRAVITY 55.2 @60 DEG, 371' COND CUT MUD, 180' GAS CUT MUD, TTH WITH DC'S, CUT DRLG LINE, TOH LD DC'S, TTH OPENED DP PICK UP 27 JTS DP, CIRC TO RUN CSG, WAIT ON CSG.

RHH W/ 4-1/2" 11.6# P110 CSG & SET @ 9750'. M&P 812sx 61/15/11-C/POZ/CSE W/ .5% FL-25 + .5% FL-52 + 8%/sx GILSONITE FOLLOWED BY 100sx CL C CMT W/ .7% FL-25, DISP W/ KCLW, PLUG DOWN 12/18/00. CEMENT DID NOT CIRCULATE, CALC TOC-5760'. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PILTS, REL RIG @ 1300hrs MST 12/19/00. SI WOCU.

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FEB 06 2001

RESERVED