

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 660 FWL SWNW(E) Sec B T17S R27E

5. Lease Serial No.

NM 02931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Oxy Waky Pack Federal #1

9. API Well No.

30-015-31403

10. Field and Pool, or Exploratory Area

Crow Flats Morrow

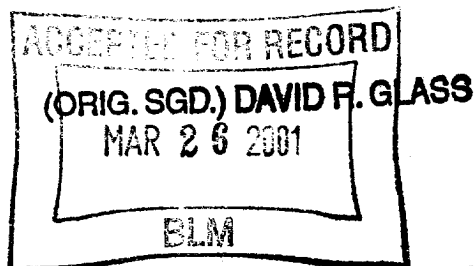
11. County or Parish, State

Eddy NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

Date

3/21/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5  
 OXY USA INC.  
 OXY WAKY PACK FEDERAL #1  
 SEC 13 T17S R27E  
 EDDY COUNTY, NM

MIRU PU 1/3/00, RIH W/ BIT & TAG @ 9638', CHC. PUMP 300gal XYLENE & 500gal 15% NeFe HCl. RIH W/ TCP GUNS, BAKER LS PKR(9157') & 2-3/8" TBG @ 9183', NDBOP, NUWH. DROP BAR & PERF MORROW W/ 4SPF @ 9236-9248', TOTAL 48 HOLES, NO FLUID OR GAS. RU SWAB, WELL DRY, BRING GAS TO SURFACE, 2' FLARE. SITP-400#, OPEN UP WELL TO PIT ON F/O CHK WELL BLED DOWN TO 0# IN 15min. RIH SWAB, NO FLUID. REL TCP GUNS, CHASE TO 9589', OPEN WELL TO PIT 0#. SITP-650#, OPEN WELL TO PIT BLED DOWN IN 10min, LOAD HOLE NDWH, NUBOP, REL PKR & POOH. SICP-0#, RU WL, RIH & PERF MORROW W/ 4SPF @ 9436-9448', TOTAL 48 HOLES. RIH W/ PKR & TBG & SET @ 9330', ND BOP, NU TREE SAVER, ACIDIZE MORROW PERFS 9436-9448' W/ 2000gal 7-1/2% NeFe ACID W/ 30% METHANOL + 1000 SCF/BBL N2, MAXP-5125#, ISIP-2290#. SITP-1850#, OPEN WELL TO PIT, FLOW WELL FOR 10.5hrs ON 18/64 CHK, 2675#-FTP, REC 60BLW W/ EST 2100MCFD, WELL CLEANED UP IN 6hrs. SITP-2800#, OPEN WELL TO PIT ON 12/64 CHK, FTP-2650#, EST-2100MCFD IN 9hrs W/ 0 FLUID. RDPU 1/12/01, SIW, WOPL. PWOL 2/5/01 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	2281	1237	44	0	8/64
24	2217	1201	43	0	8/64
24	2188	1168	39	0	8/64
24	2158	1150	0	0	8/64
24	2127	1157	36	0	8/64
24	2105	1132	31	0	8/64
24	2036	1065	0	1	8/64
24	1975	1010	31	0	8/64
24	1945	1395	37	0	8/64
24	1881	1328	0	0	8/64
24	1860	1315	31	0	8/64
24	1822	1310	32	0	8/64

NMOCD POTENTIAL TEST - 3/3/01					
24	1798	1311	28	0	8/64

BUREAU OF LAND MGMT  
 ROSWELL OFFICE

2001 MAR 23 AM 8:46

RECEIVED