

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other _____
2. NAME OF OPERATOR						192463	
3. ADDRESS AND TELEPHONE NO.							
P.O. Box 50250 Midland, TX 79710-0250						915-685-5717	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1650 FNL 660 FWL SWNW (E)							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
				10/25/00			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
11/22/00		12/15/00		11/13/01			
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
3510'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
9750'		9638'					
23. INTERVALS DRILLED BY					ROTARY TOOLS	CABLE TOOLS	
					X		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DCL/MCL/CZDL/CNL/GRL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8" H40	48#	301'	17 1/2"	308' - Circulated		N/A	
8 7/8" K55	32#	1514'	11"	600' - Circulated		N/A	
4 1/2" P110	11.6#	9750'	7 7/8"	912' - TOC 5960' - CBL		N/A	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9330'	9330'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4 SPF @ 9236-9248' Total 48 holes				DEPTH INTERVAL (MD)			
4 SPF @ 9436-9448' Total 48 holes				AMOUNT AND KIND OF MATERIAL USED			
				2000 gal 7 1/2% HCl Acid + 30% HCl + 1000 SF HCl N2			
				(ORIG. SGD) DAVID R. GLASS			
				PREPARED FOR RECORD			
33. DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
2/5/01				Flowing			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/3/01	24	8/64		28	1311	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1798			28	1311	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						J. Erickson	
35. LIST OF ATTACHMENTS							
3160-5, C122, Dev. Surv. Logs (2 sets)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
David Stewart							
SIGNED		TITLE				DATE	
[Signature]		Regulatory Analyst				3/21/01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	6264'	
				Penn	7520'	
				Strawn	8752'	
				Atoka	9066'	
				Monk	9210'	

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