

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS MANNER

N.M. Oil & Gas Division
811 S. 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM 54856 | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|----------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|----------------------------------|-----------------|-------------------------|---------------------------------|--------------------------|--------------|-----|------|---------|----------------------------------|--|-------------|-----|-------|-----|--------------------------------|--|----------------|-------------|-------|--------|---------------------|--|
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR DEVON SFS OPERATING, INC. | | 7. UNIT AGREEMENT NAME 26861 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611 | | 8. FARM OR LEASE NAME, WELL NO. Crow Flat 20 Fed Com #1 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL At top prod. interval reported below At total depth | | 9. API WELL NO. 30-015-31413 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14. PERMIT NO. | | 12. COUNTY OR PARISH Eddy | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE ISSUED | | 13. STATE NM | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15. DATE SPUDDED 1/25/01 | 16. DATE T.D. REACHED 2/17/01 | 17. DATE COMPL. (Ready to prod.) 5/18/01 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3635', DF 3634', GL 3620' | | | | | | | | | | | | | | | | | | | | | | | | |
| 19. ELEV. CASINGHEAD | 20. TOTAL DEPTH, MD & TVD 9700' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21. PLUG, BACK T.D., MD & TVD 9573' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY → | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Morrow 9302' - 9308' 4SPF total 24 holes (below CIBP @ 9200') Strawn 8800' - 8820' 4SPF total 80 holes | | | | | | | | | | | | | | | | | | | | | | | | |
| 25. WAS DIRECTIONAL SURVEY MADE No | | | 26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Z-Densilog, Compensated Neutron Log, Multipole Arra Acoustilog, Dual Laterolog Micro Laterolog | | | | | | | | | | | | | | | | | | | | | | | | |
| 27. WAS WELL CORRED No | | | 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 5/8" H-40</td><td>48#</td><td>501'</td><td>17 1/2"</td><td>250 sx 35:65poz C+200 C 94sxsurf</td><td></td></tr><tr><td>8 5/8" J-55</td><td>32#</td><td>1995'</td><td>11"</td><td>900SX 35:65pozC +200C 515sxsuf</td><td></td></tr><tr><td>5 1/2" J55 L80</td><td>15.5# & 17#</td><td>9699'</td><td>7 7/8"</td><td>640 sx H, TOC 8000'</td><td></td></tr></tbody></table> | | | | CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED | 13 5/8" H-40 | 48# | 501' | 17 1/2" | 250 sx 35:65poz C+200 C 94sxsurf | | 8 5/8" J-55 | 32# | 1995' | 11" | 900SX 35:65pozC +200C 515sxsuf | | 5 1/2" J55 L80 | 15.5# & 17# | 9699' | 7 7/8" | 640 sx H, TOC 8000' | |
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| 29. LINER RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 30. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 2 7/8 | 8712' | 8704' | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) Morrow 9302' - 9308' 4SPF 24 holes (Below CIBP @ 9200') Strawn 8800' - 8820' 4SPF 80 holes JUL - 5 2001 GARY GOURLEY PETROLEUM ENGINEER | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 33.* PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE FIRST PRODUCTION 5/19/01 | | PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) flowing | | | | | | | | | | | | | | | | | | | | | | | | | |
| WELL STATUS (Producing or shut-in) producing | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE OF TEST 6/6/01 | HOURS TESTED 24 | CHOKE SIZE 16/64 | PROD'N FOR TEST PERIOD → | | | | | | | | | | | | | | | | | | | | | | | | |
| OIL-BBL. 4 | GAS-MCF. 425 | WATER-BBL. 0 | GAS-OIL RATIO 106.25/1 | | | | | | | | | | | | | | | | | | | | | | | | |
| FLOW. TUBING PRESS. 340# | CASING PRESSURE 0 | CALCULATED 24-HOUR RATE → | OIL-BBL. 4 | | | | | | | | | | | | | | | | | | | | | | | | |
| GAS-MCF. 425 | WATER-BBL. 0 | OIL GRAVITY-API (CORR.) 55.7 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold | | TEST WITNESSED BY Danny Hokett | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | | | | | | | | | | | | | | | | | | | |

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE June 27, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM
ROSWELL NM

SEP 29 09

RECEIVED