

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

Oil Cons.

(See other in  
structure of  
this side)

UNIT IDENTIFICATION AND SERIAL NO.

NM-97872

COUNTY, TOWNSHIP, RANGE, SECTION

Grand Avenue

Artesia, NM 88210

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other								
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.															
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FSL & 1980 FEL  At top prod. interval reported below  At total depth															
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE NM							
15. DATE SPURRED 2/23/01		16. DATE T.D. REACHED 3/16/01		17. DATE COMPL. (Ready to prod.) 6/11/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3671 GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 9600'		21. PLUG, BACK T.D., MD & TVD 9553		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9218' - 9294' Morrow								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express Three Detector Litho-Density Compensated Neutron/GR, Platform Express Azimuthal Laterolog Micro-CFL/GR								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		H-40		48#		505		17 1/2"		Surf; 485 sx, 150 sx Circ 40		n/a			
8 5/8"		K-55		32#		1818'		12 1/4"		Surf; 650 sx, 200 sx, Circ 109		n/a			
4 1/2"		N-80		11.6#		9598'		7 7/8"		725 sx, 335 sx TOC 3650'		n/a			
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE		DEPTH SET (MD)	PACKER SET (MD)		
										2 3/8"		9553'	9407'		
31. PERFORATION RECORD (Interval, size and number)															
9462' - 9470' (4SPF, 32 holes)															
9218' - 9318' (2SPF, 74 holes)															
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
9462' - 9470'						1200 gals 7 1/2% NeFe									
9218' - 9336'						4500 gal 7 1/2% NeFe									
33.* PRODUCTION															
DATE FIRST PRODUCTION 6/12/01		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 7/4/01		HOURS TESTED 24		CHOKE SIZE 64/64		PROD'N FOR TEST PERIOD →		OIL-BBL. 1		GAS-MCF. 251		WATER-BBL. 0		GAS-OIL RATIO 251/1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 1		GAS-MCF. 251		WATER-BBL. 0		OIL GRAVITY-API (CORR.) °			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY Danny Hokett							
35. LIST OF ATTACHMENTS Deviation Survey, Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED

KAREN COTTOM  
TITLE ENGINEERING TECHNICIAN

DATE October 3, 2001

\* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
2004 OCT 11 AM 9:29  
FEDERAL BUREAU OF INVESTIGATION  
U.S. DEPARTMENT OF JUSTICE