

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31423

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
E-647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name

"D" STATE

RECEIVED
OCD - ARTESIA

2. Name of Operator
MARBOB ENERGY CORPORATION

8. Well No.
002

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat
ARTESIA GLORIETA YESO

4. Well Location
Unit Letter P : 990 Feet From The SOUTH Line and 430 Feet From The EAST Line
Section 26 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 01/03/01 11. Date T.D. Reached 01/11/01 12. Date Compl. (Ready to Prod.) 01/18/01 13. Elevations (DF & RKB, RT, GR, etc.) 3660' 14. Elev. Casinghead

15. Total Depth 4309' 16. Plug Back T.D. 4286' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3855-4130' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	508'	12 1/4"	450 SX	CIRC 40 SX
5 1/2"	17#	4308'	7 7/8"	975 SX	CIRC 247 SX

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3798'	

26. Perforation record (interval, size, and number)

3855-4130' 20 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3855-4130' ACD W/ 2000 GALS 15% NEFE ACID

28. PRODUCTION

Date First Production 02/01/01 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 02/04/01 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 42 Gas - MCF 39 Water - BbL. 217 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By OWEN PUCKETT

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robin Cockrum

Printed Name

ROBIN COCKRUM

Title

PRODUCTION ANALYST Date 02/21/01