

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

CIS
BWM
BWM
S&L

Form C-105
Revised 1-1-89

WELL API NO. 30-015-34423	31422
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE	
6. State Oil & Gas Lease No. E-647	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER				7. Lease Name or Unit Agreement Name "D" STATE	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER					
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 005	
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210				9. Pool name or Wildcat ARTESIA GLORIETA YESO	
4. Well Location Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 26 Township 17S Range 28E NMPM EDDY County					
10. Date Spudded 01/13/01	11. Date T.D. Reached 01/21/01	12. Date Compl. (Ready to Prod.) 02/01/01	13. Elevations (DF & RKB, RT, GR, etc.) 3677'	14. Elev. Casinghead	
15. Total Depth 4212'	16. Plug Back T.D. 4199'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3751-4001' 20 SHOTS					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CSNG					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	503'	12 1/4"	450 SX	CIRC 75 SX		
5 1/2"	17#	4212'	7 7/8"	1100 SX	CIRC 285 SX		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3717'	
26. Perforation record (interval, size, and number) 3571-4001' 20 SHOTS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3571-4001'			
				ACD W/ 2000 GALS 15% NEFE ACID			

28. PRODUCTION							
Date First Production 02/07/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 02/10/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 39	Gas - MCF 31	Water - BbL. 242	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	
30. List Attachments LOGS, DEVIATION SURVEY							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 02/21/01