

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-31422	⁵ Pool Name ARTESIA GLORIETA YESO	⁶ Pool Code 96830
⁷ Property Code 25375	⁸ Property Name "D" STATE	⁹ Well Number 005

II. ¹⁰ Surface Location

UI or lot no. M	Section 26	Township 17S	Range 28E	Lot Idn	Feet from the 990	North/South Line SOUTH	Feet from the 990	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 02/07/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 88210	2825596	O	D STATE TANK BATTERY
1009	ARCO P.O. BOX 1610 MIDLAND, TX 79702-1610	2825597	G	D STATE GAS METER

IV. Produced Water

²³ POD 2825596	²⁴ POD ULSTR Location and Description D STATE TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 01/13/01	²⁶ Ready Date 02/01/01	²⁷ TD 4212'	²⁸ PBTD 4199'	²⁹ Perforations 3571-4001'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 503'	³⁴ Sacks Cement 450 SX, CIRC		
7 7/8"	5 1/2"	4212'	1100 SX, CIRC		
2 7/8"	3717'				

VI. Well Test Data

³⁵ Date New Oil 02/07/01	³⁶ Gas Delivery Date 02/07/01	³⁷ Test Date 02/10/01	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 39	⁴³ Water 242	⁴⁴ Gas 31	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Signature: <i>Robin Cockrum</i>		Approved by: <i>BA</i>	
Printed name: ROBIN COCKRUM		Title:	
Title: PRODUCTION ANALYST		Approval Date: FEB 27 2001	
Date: 02/21/01	Phone: 748-3303		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date