

Subm# to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31425

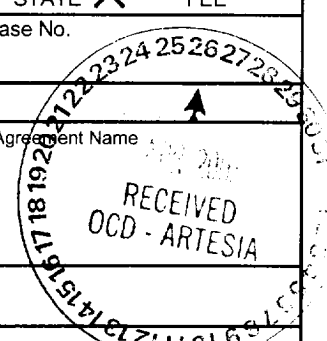
5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
E-647

7. Lease Name or Unit Agreement Name
D STATE

8. Well No.
9

9. Pool name or Wildcat
ARTESIA GLORIETA YESO



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL DRY OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter A 430 Feet From The NORTH Line and 330 Feet From The EAST Line
Section 35 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 02/23/01 11. Date T.D. Reached 03/04/01 12. Date Compl. (Ready to Prod.) 03/29/01 13. Elevations (DF & RKB, RT, GR, etc.) 3668' GR 14. Elev. Casinghead

15. Total Depth 4465' 16. Plug Back T.D. 4453' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3954-4354' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	512'	12 1/4"	400 SX	CIRC 64 SX
5 1/2"	17#	4464'	7 7/8"	800 SX	CIRC 91 SX

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3949'	

26. Perforation record (interval, size, and number)
3954-4354' 15 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3954-4354'	ACD W/ 2000 GALS 15% NEFE ACID

28. PRODUCTION

Date First Production 04/02/01	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 04/13/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 62	Gas - MCF 73	Water - BbL. 299	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
OWEN PUCKETT

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 04/25/01