

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CISF
B6m
B6m
SKD

WELL API NO. 30-015-31426
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. E-647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name "D" STATE										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 17										
2. Name of Operator MARBOB ENERGY CORPORATION					9. Pool name or Wildcat ARTESIA GLORIETA YESO										
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210															
4. Well Location Unit Letter <u>K</u> : <u>2185</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County															
10. Date Spudded 02/12/01		11. Date T.D. Reached 02/21/01		12. Date Compl. (Ready to Prod.) 03/01/01		13. Elevations (DF & RKB, RT, GR, etc.) 3674' GR		14. Elev. Casinghead							
15. Total Depth 4600'		16. Plug Back T.D. 4586'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools		20. Was Directional Survey Made No							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4147-4509' YESO							21. Type Electric and Other Logs Run DLL, CSNG								
22. Was Well Cored No															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		504'		12 1/4"		400 SX		CIRC 45 SX					
5 1/2"		17#		4599'		7 7/8"		850 SX		CIRC 100 SX					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		4101'			
26. Perforation record (interval, size, and number) 4147-4509' ' 24 SHOTS										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4147-4509'		ACD W/2000 GALS 15% NEFE ACID			
28. PRODUCTION															
Date First Production 03/05/01				Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD					
Date of Test 03/06/01		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - BbL. 51		Gas - MCF 104		Water - BbL. 913		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - BbL.		Gas - MCF		Water - BbL.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By LENDALL HAWKINS					
30. List Attachments LOGS, DEVIATION SURVEY															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Robin Cockrum</u>				Printed Name <u>ROBIN COCKRUM</u>				Title <u>PRODUCTION ANALYST</u>				Date <u>03/08/01</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____
T. Salt	_____
B. Salt	_____
T. Yates	690.0
T. 7 Rivers	_____
T. Queen	1678.0
T. Grayburg	_____
T. San Andres	2440.0
T. Glorieta	_____
T. Paddock	_____
T. Blinebry	_____
T. Tubb	_____
T. Drinkard	_____
T. Abo	_____
T. Wolfcamp	_____
T. Penn	_____
T. Cisco (Bough C)	_____

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology