| (Deceni per 1990) | | | M. OTHER IN SR. | Dichitic | | au No. 1004-0136 (🕅 |
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| (Decen.der 1990) | | ED STATES | | đe) o con A | - | ember 31, 1991 VV |
| | | LAND MANAGEMEN | RIORTESIA, NM JULI NT | 10-2834 | 5. LEASE DESIGNATION NM-1 | |
| APPLI | CATION FOR PE | RMIT TO DRIL | L OR DEEPEN | | 6. IF INDIAN, ALLOTT | EE OR TRIBE NAME |
| IA. TYPE OF WORK | . M | | | ļ | 7. UNIT AGREEMENT | NAME |
| b. TYPE OF WELL | <u>.</u> L 🛛 | DEEPEN L | | | 26876 | |
| | as OTHER | | INGLE MULTIPI | | 8. FARM OR LEASE NAME, V | |
| Mack Energy Corpo | oration 1777 | 1-7 | 12325 | . | 9. API WELL NO. | 7 Com #1 |
| ADDRESS AND TELEPHONE NO. | $-1 \sqrt{U} Q$ | _/ | <u></u> | | 30-00 | 5-314=2 |
| P.O. Box 960, Artes | | (505) 748-128 | 8 5 4 | ۔ برجہ ا | 10. FIELD AND POOL | OR WILDCAT |
| | (Report location clearly a | | | | Crow Flat | s Morrow |
| At surface | | 60.FNL & 1980 FWL | DENENVED | Ň | 11. SEC., T., R., M., O AND SURVEY OR | |
| At proposed prod. zon | • • • • | | OCD - ARTES | IA II | Sec 17 T1 | 65 R78F |
| | D DIRECTION FROM NEAR | NIT C | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 | | 12. COUNTY OR PAR | |
| 4. DISTANCE IN MILES AN | | rtesia, then South 10 | | LL SN | Eddy | NM |
| 15. DISTANCE FROM PROPO LOCATION TO NEAREST | DSED• | | OF ACRES IN LEASE | | F ACRES IN LEASE IS WELL | |
| PROPERTY OR LEASE L (Also to nearest drig | g. unit line, if any) | | 320 | 10 POTAR | Y OR CABLE TOOLS | 320 |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. | | 800 19. PROPOSED DEPTH 9700 | | 20. RUTAR | Rotary | |
| 21. ELEVATIONS (Show w | hether DF, RT, GR, etc.) 3629 GR | | | | 22. APPROX. DATE WO 10/1 | rk will start• 5/00 |
| .3. | | PROPOSED CASING AN | | L CONT | TRAILED WA | TER BASIN |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | ļ | QUANTITY OF CE | |
| | 17 65 13 3/0 | | | | | |
| 17 1/2 | K-55,13 3/8 | 54.5 | 400° 500' | | Circ | WIINESS |
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

