

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Case Designation and Serial No.

NM-103871

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barbary 17 Com #1

9. API Well No.

30-015-31427

10. Field and Pool, or Exploratory Area

Crow Flats Morrow

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-17,T16S-R28E 660 FNL & 1980 FWL

UT. C

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Cement Casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

11/30/2000 Spud 17-1/2" hole

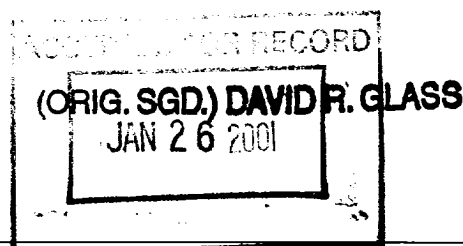
12/02/2000 TD 17 1/2" hole, RIH w/13 3/8" 12 joints ST&C H-40 48# @ 502', cemented w/500sx Class C 2%CaCl, circ 130sx plug down 12:30 PM. WOC, Test BOP & Csg to 500 PSI.

12/04/2000 TD 11" hole circ run red dye for fluid caliper, RIH w/8 5/8" 32# 42 joints ST&C J-55 @ 1830', cement w/800sx 65/35 Poz 6% gel, 6# salt, 1/4# CF, Tail in w/200sx Class C 2% CaCl circ 115sx, plug down 4:30 PM, test blind rams, pipe rams choke manifold to 3000 PSI, kelly valves and mud lines to 2000 PSI, annular to 1500 PSI, PU BHA & TIH bit #3 7 7/8", drill cement plug

12/22/2000 TD @ 9700', RIH log well.

12/24/2000 RIH w/5 1/2" 228 joints 17# L-80 LT&C, cemented 1st stage w/1130sx 50/50 Poz "C", 2% gel, 0.3 BA10, 0.3 CD-32, 0.2 SMS, 1.15% FL-62, plug down drop bomb open DV tool, Circ out 60sx, Cemented 2nd stage w/1230sx 65/35/6 Class H w/ 3% FL-62, 5# salt, 1/4# CF, circ 50sx to pit plug down 2:00 PM, released rig.

RECEIVED
OCD - ARTESIA



14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass

Title

Production Analyst

Date

1/10/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: