

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
NM 33277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Derrick Federal Com. #3

9. API WELL NO.
30-015-31440

10. FIELD AND POOL OR WILDCAT
Daimond Mound Morrow

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T16S, R28E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Ocean Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or 6000

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface
330' FSL & 1980' FWL, Sec. 5, T16S, R28E

At top prod. Interval reported below
Same

At total depth

Same

14. PERMIT NO.
N/A

DATE ISSUED
7/6/00

15. DATE SPUDDED
8/11/00

16. DATE T.D. REACHED
9/13/00

17. DATE COMPL. (Ready to prod.)
9/25/00

18. ELEVATION(S) OF RKB, RT, OR ETC.*
663655'

19. ELEV. CASINGHEAD
KB 3671'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

9250' MD 9250' TVD

9122' MD 9122' TVD

1

All

All

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Morrow 9106-9118'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL; ZDL/CN/GR; Acoustic CB/GR/CCL

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40/ST&C	48#	500'	17-1/2"	270'/672 sx Top out w/1" tbg to surf	None
8-5/8" K-55/LT&C	32#	2007'	11"	Surface/805 sx	None
5-1/2" L-80	17#	9250'	7-7/8"	5740' (CBL)/765 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9026'	9026'

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL **SIZE** **NUMBER**
9106-9118' **6 JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 10/03/00	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/04/00	HOURS TESTED 24	CHOKE SIZE 14/64"
PROD'N FOR TEST PERIOD ----->	OIL--BBL. 0	GAS--MCF 1000
WATER--BBL. 0	GAS--OIL RATIO ---	
FLOW. TUBING PRESS. 2100	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ----->
OIL--BBL. 0	GAS--MCF 1000	WATER--BBL. 0
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold TEST WITNESSED BY **Gary Kennedy**

35. LIST OF ATTACHMENTS

logs and schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeanie McMillan

TITLE

Regulatory Specialist

DATE

12/19/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.