

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-33277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Derrick Federal Com. #3

9. API Well No.

30-015-31440

10. Field and Pool, or Exploratory Area

Diamond Mound Morrow

11. County or Parish, State

Eddy County, NM

1. Type of Well



type other description or delete

2. Name of Operator

Ocean Energy, Inc. /

3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, Texas 77002 (713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3300' FSL, 1980' FWL, Sec. 5, T16S, R28E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete in the Morrow - did not change zones.

8/30/02 POH w/tbg string and pkr. Set CIBP @ 9100' w/15' of cmt on top of CIBP. PBTD 9085'.

thru Test CIBP to 1000 psi for 15 mins. Perforate 9042-9045', press 3050 psi after perf'g. Perf 9018-9022'

9/17/02 press after perf'g 2600 psi. Ran BHP bomb. SWI, SICP 1200 psi. Performed CO2 perf

TIH w/2-3/8" tbg and pkr and set pkr @ 8960'. SITP 360 psi. FL @ 6850'.

Put well on line 9/17/02, FTP 240 psi, 1132 MCFD, LP 50 psi, 48/64" chk.

24 hr rate - 1310 MCFD, FTP 200 psi, 0 BO, 0 BW, LP 80 psi.

ACCEPTED FOR RECORD

OCT 23 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Specialist

Date

10/18/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: