



N.M. Oil Cons. Div.

1301 W. 5th

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 33277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Derrick Federal Com. #3

9. API WELL NO.

30-015-31440 51

10. FIELD AND POOL OR WILDCAT

Diamond Mound Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, 116S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR. ☐

Other

2. NAME OF OPERATOR

Ocean Energy, Inc. /

3. ADDRESS AND TELEPHONE NO.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or 6000

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

3300F-SL & 1980' F-WL, Sec. 5, 116S, R28E

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO

R/C Same zone

OCT 23 2002

ALEXIS C. SWOBODA

PETROLEUM ENGINEER

3/11/02

15. DATE SPUDDED

8/11/00

16. DATE T.D. REACHED

9/13/00

17. DATE COMPL. (Ready to prod.)

R/C 9/17/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3655'

KB 3671'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9250' MD 9250' TVD

21. PLUG, BACK T.D., MD & TVD

9085' MD 9085' TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

----->

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Morrow

9018-9045'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL; ZDL/CN/GR; Acoustic CB/GR/CCL

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|-------------------------------------|---------------|
| 13-3/8" H-40/ST&C | 48# | 500' | 17-1/2" | 270'/672 s Top out w/1" tbg to surf | None |
| 8-5/8" K-55/LT&C | 32# | 2007' | 11" | Surface/805 sx | None |
| 5-1/2" L-80 | 17# | 9250' | 7-7/8" | 5740' (CBL)/765 sx | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 8960' | 8960' |

31. PERFORMANCE RECORD (Interval, size and number)

| INTERVAL | SIZE | NUMBER |
|-------------------------|-------|--------|
| 9042-9045' & 9018-9022' | 0.37" | 6 JSPF |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 9100-9085' | CIBP w/15' of cmt on top. |

33.* PRODUCTION

| | | | | | | | |
|-----------------------|---|-------------------------|-------------------------|-------------|-------------|-------------------------|------------------------------------|
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | | | | | | WELL STATUS (Producing or shut-in) |
| 9/17/02 | Flowing | | | | | | Producing |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL--BBL.S. | GAS--MCF. | WATER--BBL. | GAS-OIL RATIO |
| 9/29/02 | 24 | 48/64" | -----> | 1 | 1432 | 1 | 143200 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL. | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.) | |
| 200 | --- | -----> | 1 | 1432 | 1 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gary Kennedy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeannie McMillan

TITLE

Regulatory Specialist

DATE

10/18/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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| 38. | GEOLOGIC MARKERS | |
|-----|------------------|--|

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-------|--------|-----------------------------|------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Glorietta | 3148' | | | | | |
| Tubb | 4476' | | | | | |
| Abo | 5234' | | | | | |
| Bursum | 7313' | | | | | |
| Strawn | 8294' | | | | | |
| Atoka | 8750' | | | | | |
| Morrow | 8944' | | | | | |