

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-31442

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc. /

3. Address of Operator
PO Box 5061, Midland, TX 79704 915/685-1761

4. Well Location
Unit Letter D 330 Feet From The North Line and 990 Feet From The West Line
Section 25 Township 17S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Marathon 25 A State

8. Well No.
22

9. Pool name or Wildcat
Red Lake, QN-GB-SA

10. Date Spudded
06/26/01

11. Date T.D. Reached
07/02/01

12. Date Compl. (Ready to Prod.)
08/01/01

13. Elevations (DF & RKB, RT, GR, etc.)
3674

14. Elev. Casinghead

15. Total Depth
3500

16. Plug Back T.D.
3483

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2671 - 3084

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CNL-GR-CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	423'	12-1/4"	325 sx Cl C - Circ	None
5-1/2"	17#, 14# & 15#	3498'	7-7/8"	400 sx Cl C - Circ	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3112'	

26. Perforation record (interval, size, and number)
2671' - 3084'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2671 - 3084	84 bbls 15% NEFE
	80000 gal Viking 25 +
	130000# 16/30 + 50000# 12/20

28. PRODUCTION

Date First Production
07/28/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pmp 2-1/2" x 2" x 12' RWAC

Well Status (Prod. or Shut-in)
Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
08/01/01	24			67	100	180	1492

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)
			67	100	180	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Chuck Morgan

30. List Attachments
Log, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 09/06/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 600.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 904.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1340.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1966.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2164.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Rdbd/Gravel/Caliche
150.0	200.0	50.0	Sd
200.0	450.0	250.0	Anhy
450.0	600.0	150.0	Anhy/Salt
600.0	1340.0	740.0	Anhy/Dolo
1340.0	2164.0	824.0	Dolo/Sd
2164.0	3483.0	1319.0	Dolo