

DRILLING PROGRAM

EOG RESOURCES, INC.
CONOCO "22" FEDERAL COM NO. 1 WELL
2,125' FNL & 1,627' FEL
SEC. 22, T17S, R29E
EDDY COUNTY, NM

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Queen	2500'
San Andres	3300'
Abo	6,500'
Wolfcamp	8000'
Lower Strawn	9875'
Atoka	10175'
Morrow Clastics	10600'
Chester	11000'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	Above 250'	Fresh Water
Grayburg/San Andres	3000'	Oil
Strawn	10200'	Oil
Atoka	10525'	Gas
Morrow	10625'	Gas

4. CASING PROGRAM

<u>Hole Size</u>	<u>Interval</u>	<u>OD Casing</u>	<u>Weight Grade Jt.</u>	<u>Cond. Type</u>
14 3/4"	0-400'	11 3/4"	42# H-40	ST&C
11"	0-4000'	8 5/8"	32# J-55	LT&C
7 7/8"	0-10800'	5 1/2"	17# S95/P110	L&TC

Cementing Program:

11 3/4" Surface Casing:

WITNESS

Cement to surface with 200 sx Prem Plus, 3% Econolite, 25 Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride

8 5/8" Intermediate:

Cement to surface with 800 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride

5 1/2" Production:

Cement w/930 sx Premium, 3% Econolite, 5#/sx Salt (3%), 0.2% HR5, .25#/sk Flocele, 250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% Halad-322. This is designed to bring TOC to 4500'.