

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Alamogordo, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-31477

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-5009

7. Lease Name or Unit Agreement Name  
HIGH NITRO STATE COM

8. Well No.  
#1

9. Pool name or Wildcat  
WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
MURCHISON OIL & GAS, INC.

3. Address of Operator  
1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

4. Well Location  
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Li  
Section 12 Township T17S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKD, RT, GR, etc.)  
GL 3608, KDB 3630

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 12-1/4" hole to 2395'. Run 9-5/8" casing as follows:

BOTTOM:	GUIDE, SHOE JOINT & FLOAT	45'
	21 JTS 40#/FT J-55 LT&C	937'
	6 JTS 36#/FT J-55 LT&C	278'
	11 JTS 36#/FT J-55 ST&C	482'
TOP:	15 JTS 40#/FT J-55 ST&C	666'
		2408'

Set casing @ 2395' and cemented w/ 700 SXS 35:65 POZ Class C + 6% GEL + 5% Salt + .25 #/SX Floccle followed by 200 SX Class "C" + 1% CaCl. Bumped plug and floats held. Circulate 150 SX to reserve pit. Cut off casing install well head. Nipple up BOP. Test BOP to 5000 PSI. WOC 22 hrs. Drill out cement and float and resume drilling 8-3/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 1/26/01  
(972) 931-  
TELEPHONE NO. 0700

TYPE OR PRINT NAME MICHAEL S. DAUGHERTY

(This space for State Use)

ORIGINAL SIGNED BY TIM W. SUM  
DISTRICT IV SUPERVISOR

JAN 30 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: