

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CIST
Op

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31523
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY Red Bullet
8. Well No. 1
9. Pool name or Wildcat Unds, Eagle Creek Atoka-Morrow, East
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3391'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter J : 1480 Feet From The South Line and 1980 Feet From The East Line Section 29 Township 17S Range 26E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3391'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE **Sr. Regulatory Analyst** DATE **10/5/01**

TYPE OR PRINT NAME **David Stewart** TELEPHONE NO. **915-685-5717**

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

OCT 11 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103

OXY USA WTP LIMITED PARTNERSHIP

OXY RED BULLET #1

SEC 29 T17S R26E

EDDY COUNTY, NM

RUWL 6/13/01, RIH W/ CBL & TAG @ 8629', RUN CBL, TOC @ 4130', RDWL.
 MIRU PU 6/18/01, RIH W/ BIT, CSG SCRAPER & TAG @ 8641', CHC. TEST CSG TO
 1500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/
 CLAY STAB & BIOCIDES. RIH & PERF @ 8370-80, 8412-34, 8479-8483', TOTAL 70
 HOLES, NO SHOW OF PRES OR FLUID. RIH W/ BAKER LS PKR (8273') & 2-3/8" TBG,
 NDBOP, NU TREE, SWAB TBG DRY W/ NO SHOW OF GAS. SITP-250# OPEN WELL TO PIT ON
 OPEN CHK, BLED DOWN TO 0# IN 30min, SWAB & REC 0 FLUID IN 10hrs. SITP-550#,
 OPEN WELL TO PIT ON OPEN CHK, BLED DOWN TO 0# IN 30min, SWAB NO FLUID. ACIDIZE
 PERFS 8370-8483' W/ 2500gal 7-1/2% HCl ACID, MAXP-5869#, ISIP-2940#. SITP-
 2300#, OPEN WELL TO PIT ON 12/64CHK & REC 60BW IN 4hrs, GAS HIT AFTER 3hrs,
 FFTP-100# ON OPEN CHK. SITP-2450#, OPEN WELL TO PIT ON 12/64 CHK WELL & REC
 18BW IN 2hrs, FFTP-25# ON OPEN CHOKE, PINCH CHOKE TO 14/64 & PSI BUILT TO 400#
 IN 1hr, FLOW TEST TO PIT FOR 9hrs, FFTP-400#, EST 445MCFD. SITP-2600# OPEN
 WELL TO PIT ON 12/64 CHK & WELL BLED TO 400# IN 2hrs, RIH W/ BHP BOMBS, RDPU
 6/27/01, SI WOPL. PWOL 8/31/01 & TEST AS FOLLOWS:

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
24	557	0	0
24	550	0	0
24	519	6	0
24	515	10	0
24	511	0	0
24	507	13	3
24	504	9	2
24	497	1	0
24	493	7	1
24	491	0	0
24	487	10	3
24	484	0	0
24	481	5	1
24	478	0	0
24	475	2	0
24	473	3	0

NMOCD POTENTIAL TEST - 9/21/01

HRS-24 FTP-260 GAS-471 OIL-5 WTR-471 CHK-OPEN