

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

C197
BIM
Boym

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-31523

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

OXY Red Bullet

8. Well No.

#1

9. Pool name or Wildcat

Undeg. Eagle Creek Atoka-Morrow

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter J : 1480 Feet From The south Line and 1980 Feet From The east Line

Section 29

Township 17S

Range 26E

NMPM

Eddy

County

10. Date Spudded

5/6/01

11. Date T.D. Reached

5/31/01

12. Date Compl. (Ready to Prod.)

6/28/01

13. Elevations (DF & RKB, RT, GR, etc.)

3391'

14. Elev. Casinghead

15. Total Depth

8700'

16. Plug Back T.D.

8641'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

R

19. Producing Interval(s), of this completion - Top, Bottom, Name

8370-8483'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	400sx-circulated	N/A
8-5/8"	32#	1320'	12-1/4"	1250sx-surface	N/A
4-1/2"	11.7#	8698'	7-7/8"	900sx-CBL-4130'	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8282'	8273'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2SPF @ 8370-80, 8412-34, 8479-8783' Total 70 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8370-8483'	2500gal 7-1/2% HCl Acid

28. PRODUCTION

Date First Production 8/31/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg					Well Status (Prod. or Shut-in) Prod	
Date of Test 9/21/01	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 471	Water - Bbl. 1	Gas - Oil Ratio	
Flow Tubing Press. 260	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 471	Water - Bbl. 1	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, Dev Svy. Logs (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed
Name

David Stewart

Title

Sr. Reg Analyst

Date

10/5/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 7055'
B. Salt _____	T. Atoka _____ 7373'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____ Morrow-7825'
T. Wolfcamp _____ 5492'	T. _____
T. Penn _____ 5869'	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	20	20	Surface Rock				
20	870	850	halite, anhyd				
850	2229	1379	dolom, anhyd, sndst, shale				
2229	3094	865	dolom				
3094	3637	543	dolom, sndst,				
3637	4270	633	dolom, sndst, shale				
4270	5492	1222	shale, dolom				
5492	5869	377	lmest, shale, chert				
5869	7055	1186	shale, lmest				
7055	7373	318	lmest, chert, shale				
7373	7825	452	shale, lmest, sndst				
7825	8457	632	sndst, shale, lmest				
8457	8621	164	shale				
8621	8694	73	lmest				