

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Gruy Petroleum Management Co. P. O. Box 140907 Irving TX 75014-0907		² OGRID Number 162683
³ Property Code 27145	⁵ Property Name Aid 24P State	³ API Number 30 - 015 - 31549
		⁶ Well No. 34

⁷ Surface Location

UL or lot no. O	Section 24	Township 17S	Range 28E	Lot Idn	Feet from the 480'	North/South line South	Feet from the 1900'	East/West line East	County Eddy
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Yeso Plugback					¹⁰ Proposed Pool 2 Grayburg San Andres				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3680'
¹⁶ Multiple No	¹⁷ Proposed Depth 4250'	¹⁸ Formation Paddock	¹⁹ Contractor Unknown	²⁰ Spud Date When Approved

²¹ Proposed Casing and Cement Program

Hole Size 1 1/2" 12 1/4"	Casing Size K-55 8-5/8"	Casing weight/foot 24 #	Setting Depth 4250'	Sacks of Cement 465 sx	Estimated TOC Surface
7-7/8"	J-55 5 1/2"	15.5	4250'	1000 sx	Surface
Oper. To set surface above salt section					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

The proposed well will be drilled to a depth of 4250' and completed as a Yeso Paddock producer.

From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi BOP system.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Zeno Farris

Printed name: Zeno Farris

Title: Manager Operations Administration

Date:

01-14-01

Phone:

972-401-3111

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT IV SUPERVISOR

Title:

Approval Date: JAN 17 2001

Expiration Date: JAN 17 2002

Conditions of Approval:

Attached ☐