

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31549

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B - 6251

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR ☐ OTHER _____

2. Name of Operator
Gruy Petroleum Management Company

3. Address of Operator
P.O. Box 140907, Irving, TX 75014-0907

4. Well Location
Unit Letter O : 480' Feet From The South Line and 1900' Feet From The East Line
Section 24 Township 17S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Aid 24P State

8. Well No.
34

9. Pool name or Wildcat
Yeso (Empire)

10. Date Spudded
2/1/01

11. Date T.D. Reached
2/13/01

12. Date Compl. (Ready to Prod.)
2/27/01

13. Elevations (DF& RKE, RT, GR, etc.)
3680' GR

14. Elev. Casinghead

15. Total Depth
4265'

16. Plug Back T.D.
4236'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3785' - 4015' Yeso

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
GRL, CCL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	631	12 1/4"	380 Sx C 2% S1 Circ to sur	
5-1/2" K-55	15.5	4255'	7 7/8"	550 Sx 35/65 C Tailed w/260	
				Sx 50/50 C Circ to surface	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3766

26. Perforation record (interval, size, and number) 3785' - 3898' 4SPF, 3921' - 4015' 4SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3785' - 3898'	17600 20% HCL
	3921' - 4015'	17600 20% HCL

PRODUCTION							
Date First Production 3/01/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Submersible REDA 60 hp				Well Status (Prod. or Shut-in) Producing	
Date of Test 03/09/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 77	Gas - MCF 56	Water - Bbl. 375	Gas - Oil Ratio 727
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 77	Gas - MCF 56	Water - Bbl. 375	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared until 4-12-01 1st sales on 4-13-01

Test Witnessed By

30. List Attachments
inclination survey, and electric log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Zeno Farris Printed Name Zeno Farris Title Mgr. Ops Admin Date 04-18-01