

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CIS
B/M
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B/M

WELL API NO. 30-015-31552
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B - 5862

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Aid 24P State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESERVOIR ☐ OTHER ☐		
2. Name of Operator Gruy Petroleum Management Company		8. Well No. 23
3. Address of Operator P.O. Box 140907, Irving, TX 75014-0907		9. Pool name or Wildcat Yeso (Empire)
4. Well Location Unit Letter <u>K</u> : <u>1860'</u> Feet From The <u>South</u> Line and <u>1650'</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 2/16/01	11. Date T.D. Reached 2/28/01	12. Date Compl. (Ready to Prod.) 4/12/01
13. Elevations (DF& RKB, RT, GR, etc.) 3697' GR		14. Elev. Casinghead
15. Total Depth 4260'	16. Plug Back T.D. 4155'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools All		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3768' - 3970' Yeso		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GRL, CCL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	639	12 1/4"	550 Sx C 2% S1 Circ to sur	
5-1/2" K-55	15.5	4237'	7 7/8"	485 Sx 35/65 C Tailed w/260 Sx 50/50 C Circ to surface	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3681

26. Perforation record (interval, size, and number) 3768' - 3808' 4SPF, 3872' - 3970' 4SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3768' - 3808'	10000 20% HCL/3000 15% HCL
	3872' - 3970'	22000 20% HCL/2500 15% HCL

PRODUCTION

Date First Production 4/12/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Submersible REDA 60 hp				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/20/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 19	Gas - MCF 32	Water - Bbl. 735	Gas - Oil Ratio 1684
Flow Tubing Press.	Casing Pressure 28	Calculated 24-Hour Rate	Oil - Bbl. 19	Gas - MCF 32	Water - Bbl. 735	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
inclination survey, and electric log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Zeno Farris Printed Name Zeno Farris Title Mgr. Ops Admin Date 04-27-01